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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2656	
7. Unit Agreement Name	
8. Farm or Lease Name Conoco-"A" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
<p>2. Name of Operator Penroc Oil Corporation</p>	
<p>3. Address of Operator P. O. Drawer 831, Midland, Texas 79701</p>	
<p>4. Location of Well UNIT LETTER <u>O</u>, <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>S</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

1/20/72: Spudded 12 noon.
Ran 11 joints 13-3/8", 48# casing set at 378' rotary table.
Cemented w/350 sacks Type H, 2% calcium chloride.
Circulated cement to surface, WOC 18 hours. Tested casing to 750#. Held o.k.

1/27/72: Ran 111 joints 9-5/8" casing as follows: 1500' 32.30#; 1500' 36# H-40, 800' 36#. Set at 3800' rotary table. Cemented w/350 sacks Class "A", 2% calcium chloride. WOC 18 hours. Tested casing to 1000# for 30 minutes. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest J. Dallery TITLE Vice Pres. of Exploration DATE 1/28/72.

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE JAN 31 1972

CONDITIONS OF APPROVAL, IF ANY: