Form C-104 Supersedes Old C-104 and C-110

F COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS NO OFFICE OIL. NSPORTER RAT ON OFFICE TEXACO Inc. P. O. Box 728, Hobbs, New Mexico 88240 a(s) for filing (Check proper box) Other (Please explain) والمصر Change in Transporter of: pletion Oil Dry Go i Casinghead Jus ie in Ownership Condensate ange of ownership give name aidress of previous owner ___ II. 14 RIPTION OF WELL AND LEASE Name Vacuum Grayburg Well No. Kind of Lease Vacuum Grayburg B-1189-San Andres Unit 16 San Andres 1400 Feet From The South Line and 1300 East Feet From The . Letter Township 18-S 34-E Range , NMPM. County or Congenisate Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701 Texas-New Mexico Pipe Line Co. Acaress Give address to which approved copy of this form is to be sent, : Authorized Transporter of Casinghead Gas 🛣 P. O. Box 6666, Odessa, Texas Phillips Petroleum Company Twr. Pge. Is gas actually connected? groduces oil or liquids, 18-S 34-E Yes 1-31-73 production is commingled with that from any other lease or pool, give commingling order number:

DETION DATA **CTB-7**3 signate Type of Completion - (X) Gas Well Workover New Well Deepen Same Res'v. Diff. Res'v. Plug Back X ... J∓udded Date Compl. Reals to Prod. Depth P.B.T.D. 47891 1-22-73 <u>4800'</u> Vacuum Grayburg San Andres CH/Gas Pay Tubing Depth 4004 GR 4428 4750 · o, 59, 65, 74, 83, 88, 92, 4602, 13, 94, 4505, 45, Depth Casing Shoe 65, 50, 59, 65, 74, 8 4713, 29, & 4742 20, 13, 34, 43,57 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 8 5/8" 5½" SACKS CEMENT 353 300 4800 500 V. IE:T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this de, th or be for full 24 hours) Oi! WELL
Cate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-31-73 Tubing Pressure 1-22-73 Pump Choke Size Casing Pressure _er.gth of Te 24 hr. Gas - MCF Oil-Bhis. al Prod. During Test 100 81 19 181

WELL Gravity of Condensate . : Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF

Cosing Pressure (Shut-in)

APPROVED:

VI. CERTIFICATE OF COMPLIANCE

ering Method (pitot, back pr.)

OIL CONSERVATION COMMISSION

Choke Size

eleby certify that the rules and regulations of the Oil Conservation Tom measion have been complied with and that the information given is true and complete to the best of my knowledge and helm (

Tubing Pressure (Shut-in)

Assistant District Superintendent

(Title)

January 31, 1973

(Date

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\mathcal{F}_{\rm HI}$ out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

I, J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of \mathbb{R}^n knowledge.

1. A. Schaffer

Subscribed and sworn to before me this 17th day of January, 1973.

My Commission expires February 24, 1973.

B. J. Johnnes

B. F. Hohimer - Notary Public, in and for Lea County, State of New Mexico.

Lease New Mexico 'AC' State NCT-1

Well No. 15

DEVIATION RECORD

DEPTH:	DEGREES OFF
353	1
964	j
1350	1-1/4
1862	1-1/^
2362	1-1/4
2744	0-1/4
3210	2
3674	
4053	2-3/5
4 327	2-1/2
4200 TO	1-1/2