

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Vacuum Grayburg San Andres Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Vacuum Grayburg San Andres Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 18
4. Location of Well UNIT LETTER K 1330 FEET FROM THE South LINE AND 1330 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3994' (GR)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
2. Acidize perfs. 4311'-4735'. W/500 gals. 15% NE Acid.
3. Ran 2 3/8" OD plastic coated tubing W/pkr. & set @ 4262'. Load annulus W/inhibited water.
4. Convert to water Injection, 5-19-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 5-26-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature] TITLE [Signature] DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 27 1983

CHIEF
HOBBS OFFICE