NO. OF COPIES RECEIVED								
DISTRIBUTION	NEW	MEXICO OIL CONSE	C-101	1 17 1				
SANTA FE		Revised 1-1-65 A. Indicate Type of Lease						
FILE				J SA.	STATE			
U.S.G.S.	4			.5. \$	_	- <u></u> 1		
LAND OFFICE		.5. State Oil & Gas Lease No. B-1306-1						
OPERATOR				77	7777	THITTITITI		
APRI ICATIO	N FOR PERMIT TO	DRILL DEEPEN (OR PLUG BACK					
1a. Type of Work	IN FORT ENMIT TO	DRILL, DELL LIV,	JK 1 200 J. 10.1	7. 1	Jnit Agree	ement Name		
			DI IIO B	ACK []	1			
b. Type of Well DRILL X		DEEPEN	PLUG B	8. 1		ease Name New .ex-		
OIL GAS WELL WELL	OTHER		SINGLE X MULT	IPLE IC	o "R"	State NCT-3		
2. Name of Operator				9. 1	Well No.			
TEXACO INC.	% DAR	RELL SMITH				19		
3. Address of Operator			-			Pool, or Wildcat		
	9, MIDLAND, TEX	AS 79701		Va	Vacuum (Grayburg)			
4. Location of Well UNIT LETTE	ir K Loc	1330 F	EET FROM THE	LINE				
				± //				
AND 1330 FEET FROM	THE West LIN	E OF SEC. 1	WP. 18S RGE. 34	NMPM	777777	<i>millitiitii</i>		
					County Lea			
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Lea	HHHHHH		
					77777	20, Rotory or C.T.		
				A. Formation		· ·		
			4710	Graybui		Rotary Date Work will start		
21. Elevations (Show whether DF	′ ′ ′	· •	21B, Drilling Contractor	2		1		
Not Available	\$10	,000 Blanket	Unknown		AL	Once		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF C		EST. TOP		
11"	3 5/8"	20#	350'	* 210		300% to circulat		
7 7/8"	5 1/2"	14#	4710'	**500 s	X.	200% to bring cm		
						top to 2000'		
	ss C + 12% Gel,		ment must circulowed by 200 sx 0	Class C 14	.8 p pg	-200% to bring		
				,4	.PPROVA	L VALID		
		FOL ATIO	N TOPS	FOR	FOR 90 DAYS UNLESS			
DRILLING COMMENCED,								
Grayburg 4260' San Andres 4460' EVELOPES 3-11-7								
	EXPIRES .	2-/						
		TOTAL DEP	TR 4/10'			••		
(This well is 11/27/72.)	s being drilled	under authorit	y granted by N.1	1.0.C.C. 0	rder Þ	o. R-4442 dated		
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA OF	I PRESENT PRODU	CTIVE ZONE	AND PROPOSED NEW PRODUC-		
I hereby certify that the informat		plete to the best of my l	cnowledge and belief.					
Chr.	70,00	<u></u>	ivision Civil E	acinoer Da	. Dec	ember 6, 1972		
Signed C. H. Thomes (This space for	State (Se)	SUPE	RVISOR DISTR		**	EC 11 1972		
CONDITIONS OF APPROVAL, I	FANYA	_ TITLE						

CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLA

	All dista	nces must be from the ou	ler boundaries of the	Section.	· · · · · · · · · · · · · · · · · · ·				
Operator Lease Well No. TEX ACO Trc. New Mexico "R" State NCT-3 19									
TEXACO I			19						
Unit Letter Sec	- 1 -0	Rond		ounty					
K		South 3	4 East	Tea	Iea				
Actual Footage Location		2000		West	line Sec. 1				
	et from the South	line and 1330	feet fr	om the MCDO	Dedicated Acreage:				
Ground Level Elev: Producing Formation Not Available Vacuum (Grayburg SA		. 1	Grayburg San Andre		* 40 Acres				
Not Available									
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes _	No If answer is "	'yes;' type of consol	idation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. * See note on C-101.									
	1		İ		CERTIFICATION				
5 2	63	•6	2	tained h	I hereby certify that the information contained herein is true and complete to the best of my knowledge and pelief. Ulactics H. Moru				
New Mexic	o "M" State	New Mexico	"L" State	Name					
	+				Charles H. Moore				
TEXACO Inc.		TEXACO Inc. 9		Position	Position				
		l a	•	Asst.	Div. Pet. Engineer				
4	7 1	1 •	! 3	Compony					
	i	•	1		TEXACO Inc.				
	1		! !	Date	- 161				
18	1	17	Markers		12/6/72				
		o minimum minimum	<u> </u>	mr.					
E C)	ř F	j		and the state of the state of				
13	•		1	 1	y certify that the well location				
9	. 8	7	1 6	E shown o	n this plat was plotted from fiuld f actual surveys made by me cr				
9 0	•	• '	•	notes of	y supervision, and that the same				
	Total:	320 Ac.	1	E to touch	and correct to the best of my				
2		. F	1	E knowled	ge and belief.				
77	1 19	20-I	1 40 Ac.		•••				
1330'-		,,	Ţ	E					
3	Î		1	Date Surve	avad				
1	255		1 13		12/4/72				
9 11 11	10	• 12	' •	Elant	Professional Engineer				
13					uq Sniaskot Cudmeer				
111					willot bloom				
22	23-1		į.		Charles H. Moore				
© Transmin		រីកំណែល កើរការការ 	<u> </u>	Certificate					
			- 1000		3985				