

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24330
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UT
8. Well No.	32
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3999' GR

SUNDY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION ☒
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>2630</u> Feet From The <u>SOUTH</u> Line and <u>30</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3999' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEANOUT & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/17/95 - 10/20/95

1. MIRU, installed BOP. TOH w/ injection tubing & packer.

2. TIH w/ 4 3/4" bit & 2 3/8" workstring. Tagged fill @ 4383'. C/O to 4789' (PBTD). Circd hole clean. TOH w/ WS.

3. TIH with 5 1/2" X 2 3/8" treating packer & 2 3/8" WS. Set packer @ 4212'. Pickled tubing w/ 450 gals 15% NEFE HCL and reversed out.

4. Acidized perms from 4333'-4781' w/ 5900 gals of 15% NEFE HCl and ballsealers. Flowed well back. Released packer. TOH with packer & WS.

5. TIH w/ 5 1/2" x 2 3/8" AD-1 injection packer on 2 3/8" plastic-coated injection tubing. Tested injection tubing going in hole. Set injection packer @ 4250'. Loaded backside with packer fluid. Pressure tested casing to 480# for 30 min, held ok. Returned well to injection.

OPT 11/2/95 INJECTING 650 BWPD @ 1600 PSI

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 12/22/95

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY GARY WINK

TITLE FIELD REP II

DATE JAN 03 1996

CONDITIONS OF APPROVAL, IF ANY:

DATE 10/19/95
 WELL NAME Newman Grayburg Sand Andres Unit # 32 W/V
 SUPERVISOR Don D. Amend / Don Barnett Relief
 PACKER TYPE 5 1/2" 14# A.D. #1
 PACKER SETTING DEPTH 4250'
 PERFORMATIONS 4333' - 4781'

