

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 1-1-65  
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1306 -1</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Name of Leaseholder <b>Vacuum Grayburg San Andres Unit</b>
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Name of Leaseholder <b>Vacuum Grayburg San Andres Unit</b>

2. Name of Operator <b>TEXACO Inc.</b>	9. Well No. <b>32</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>	10. <b>Vacuum Grayburg San Andres</b>

4. Location of Well UNIT LETTER <b>L</b> LOCATED <b>30</b> FEET FROM THE <b>West</b> LINE AND <b>2630</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>1</b> TWP. <b>18-S</b> RGE. <b>34-E</b> NMPM	12. County <b>Lea</b>
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15. Date Spudded <b>1-9-73</b>	16. Date T.D. Reached <b>1-22-73</b>	17. Date Compl. (Ready to Prod.) <b>1-28-73</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3999' GR</b>	19. Elev. Casinghead <b>3999</b>
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20. Total Depth <b>4800'</b>	21. Plug Back T.D. <b>4789'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools 4800</b>	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2 JSPI @ 4333, 45, 70, 81, 90, 98, 4407, 15, 24, 31, 40, 51, 65, 74, 84, 90, 4502, 44, 52, 59, 66, 75, 80, 92, 4612, 13, 47, 59, 64, 70, 81, 89, 94, 4701, 38 &amp; 4750'</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Compensated Neutron Log</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>20</b>	<b>353'</b>	<b>12 1/4"</b>	<b>300 sx.</b>	
<b>5 1/2"</b>	<b>14</b>	<b>4800'</b>	<b>7 7/8"</b>	<b>500 sx.</b>	

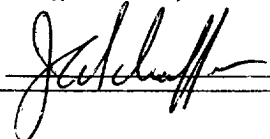
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>4752</b>	

31. Perforation Record (Interval, size and number) <b>2 JSPI @ 4333, 45, 70, 81, 90, 98, 4407, 15, 24, 31, 40, 65, 74, 84, 90, 4502, 44, 52, 59, 66, 75, 80, 92, 4612, 13, 47, 59, 64, 70, 81, 89, 94, 4701, 38, &amp; 4750'</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>4333-4750</b> AMOUNT AND KIND MATERIAL USED <b>8000 gals. 20% NEA</b>
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33. PRODUCTION							
Date First Production <b>1-28-73</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump</b>					Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>2-3-73</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>207</b>	Oil - Bbl. <b>207</b>	Gas - MCF <b>493</b>	Water - Bbl. <b>19</b>	Gas-Oil Ratio <b>2386</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>207</b>	Oil - Bbl. <b>207</b>	Gas - MCF <b>493</b>	Water - Bbl. <b>19</b>	Oil Gravity - API (Corr.) <b>36.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold - TEXACO Inc.</b>	Test Witnessed By <b>A. J. Gernandt</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>2-6-73</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Redbeds				
1500	3000	1500	Anhydrite & Salt				
3000	4800	1800	Dolomite				