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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-1733-1**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>Vacuum Grayburg San Andres Unit</b>
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico. 88240</b>	9. Well No. <b>35</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2630</b> FEET FROM THE <b>North</b> LINE AND <b>1330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Popt. or Wildcat <b>Vacuum Grayburg San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3988' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u><b>Perforate &amp; Acidize</b></u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 4½" casing w/ 2 JSPI @ 4360, 74, 92, 4405, 11, 25, 37, 48, 56, 68, 83, 4507, 16, 29, 59, 69, 72, 98, 4616, 24, 52, 56, 81, 91, 4707, 27, & 4737'.

Acidized w/ 6000 gals. 20% NEA in 3-2000 gal. stages w/50 Ball Sealers between stages. Flushed each stage w/ 1000 gals. treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Schuff* TITLE Assst. Dist. Supt. DATE 3-27-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supt. DATE MAR 28 1973

CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_