NO. OF CO. IFS SEC.	IN ED	Sameron et al. 114. I
DISTRUCTO		
SANTA FE		
FILE.		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
() est		

District Production Superintendent

(Title)

(Hate)

June 9, 1978

DISTRIBUTION SANTA FE FILE	l l	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-194 Supersedes Old C-101 and C-145 Effective 1-1-85	
U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	O TRANSPORT OIL AND NATURAL CAS		
TRANSPORTER GAS				
OPERATOR PROPATION OFFICE				
Union Oil Company o	f California			
Address P. O. Box 671 - M	idland, Texas 79702			
Reason(s) for filing (Check proper b	Ox) Change in Transporter of:	Other (Please explain)		
Recompletion X	OII X Dry Go	as 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including F	Cormation Kind of Lea	se Lease No.	
Pipeline State	1 E-K Bone Spri	ngs State, Fede	ral or Fee State K-500l	
Unit Letter K;]	880 Feet From The South Lin	ne and <u>1980</u> Feet From	The West	
Line of Section 33	Township 18 South Range	34 East , NMPM,	Lea County	
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ON ON COORDINATE OF CONTROL OF	1S Address (Give address to which appr	oved copy of this form is to be sent)	
Western Oil Transporter of	rtation Co., Inc.	P. O. Box 1183 - Houston, Texas 77001. Address (Give address to which approved copy of this form is to be sent)		
Continental Oil Com		P. O. Box 1267 Ponca City, Oklahoma 74601		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 33 18-S 34-	Is gas actually connected? When Yes February 13, 1975		
	with that from any other lease or pool,		1 601 001 7 10 2 1770	
V. COMPLETION DATA	Oil Weil Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dift, Restv.	
Designate Type of Comple	· · · · · · · · · · · · · · · · · · ·		<u>Х</u>	
Date & XXXX Workover 5-26-78	Date Compl. Ready to Prod. June 9, 1978	Total Depth 13,716 *	9,9001	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3959.5 GR	E-K Bone Springs	9,7381	9,417.88 * Depth Casing Shoe	
9,496' to 9,506'			13,667	
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	42#	525	450 Sx Circulated	
13."	8-5/8**	· 5,284 ¹	650 Sx	
7-7/811	5-1/2"	13,667'	1000 Sx	
DECLIE	Tubi ng 2-7/8"	9,417.88	il and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (l'low, pump, gas	lift, etc.)	
6-4-78 Length of Test	6-7-78 Tubing Pressure	Flowing Casing Pressure	Choke Size	
24 Hrs.	200	Pkr.	20/64 ¹¹ Gas-MCF	
Actual Prod. During Test	OII-Bbis.	Water - Bble.	Gas-MCF	
256 Bbls.	258	23	69	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COM		3	
I hereby certify that the rules a	nd regulations of the Oil Conservation	1 110000	<u>/ 13/0</u> . 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Aller		
	TITLE OUT IN THE		LAN PHICT !	
	. ner		n compliance with RULE 1104.	
1 11 Marion	John Tyler	VE able to a request for ell	lawable for a newly drilled or daupened	
	ignature)	well, this form must be accompanied by a terrelation of the deviation tests taken on the well in accordance with RULE 111.		

All sections of this form must be illied out completely for allowable on new end recompleted willis.

Fill out only Sections 1, II, III, and VI for changes of our cowell name or number, continuous action of other such Change of control Coparation Forms Colors must be filed for each pool in sold of the control of the