

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO  
NM 025497  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER   
JAN 7 9 54 AM '91

2. NAME OF OPERATOR  
Oryx Energy Company

3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, Texas 7970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

F, 1980' FNL & 1980' FWL

14. PERMIT NO. 30-025-24836  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3633' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jennings Federal Comtg.

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Lusk Bone Spring East

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA  
15, T-19-S, R-32-E

12. COUNTY OR PARISH  
Lea  
13. STATE  
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

- 1) HOT OIL WELL 2 DAYS PRIOR TO MIRU.
- 2) MIRU. POH W/1-1/4" X 24' RHBC ON 86 ROD STRING. ND WH, NU BOP. RLSE TAC, POH W/2-7/8" PROD TBG.
- 3) RIH W/6" RB, 7" CSG SCRPR ON 2-7/8" TBG TO PBD 10,826'. LOAD HOLE W/2% NEKCL WTR. WELL WILL NOT CIRC. POH.
- 4) RU SCHLUMBERGER. PERF BONE SRPING 9874-9916', 2JSPF, TOTAL 86 HOLES VIA DRESSER ATLAS PFC DATED 12/18/74 USING 4" OD CSG GUN, 22.7 GM, 0.45" EH, HYPER-JET II CHARGE (12.86" TTP, SEC II). DECENTRALIZE GUN @ 90° W/ MAGNET & LOAD 0°, 90° & 180° PORTS. ALTERNATE 0° & 180° LOADING W/90° PORTS LOADED 1 JSPF).
- 5) RIH W/7" RBP, 7" RDG PKR & SN ON 2-7/8" TBG TO 9950'. SET RBP, PU & SET PKR, TEST TBG & RBP TO 1000 PSI. RLSE PKR, DROP SV, TEST TBG TO 4000 PSI, RETRIEVE SV. PU TO ±9930', SPOT 2.5 BBL 15% NEFEHCL 9930-9865'. POH ±9850'. REVERSE 5 BBL 2% NEKCL WTR. SET PKR W/18,000# COMPRESSION. LOAD & TRAP 500 PSI ON BACKSIDE.

(Cont.)

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perry

TITLE Proration Analyst

DATE 1-3-91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 1-11-91

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JAN 15 1991

CC  
HOBBS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Cont.

- 6) WESTERN ACDZ 9874-9916' W/6000 GAL 85/15 15% NEFEHCL/XYLENE MIXTURE PLUS ADDITIVES @ 6-8 BPM W/ PRESSURE NOT TO EXCEED 4000 PSI (ANTICIPATED PRESSURE 2000 PSI). PUMP AS FOLLOWS:
  - A) 3000 GAL 85/15 ACID/XYLENE MIXTURE.
  - B) 750 GAL GSB CARRYING 2 PPG RS.
  - C) 3000 GAL 85/15 ACID/XYLENE MIXTURE.
  - D) FLUSH TO BTM PERF & OVERFLUSH W/3000 GAL 2% NEKCL WTR.
  
- 7) SWAB BACK LOAD & ACID WTR. EVALUATE FE & OIL CUT. RLSE PKR, LOWER & LATCH RBP, POH.
  
- 8) RIH W/ PUMPING SET-UP ON 2-7/8" PROD TBG AS BEFORE. ND BOP, NU WH. RIH W/1-1/4" RHBC ON '86' ROD STRING. SPACE OUT, POP TEST.

RECEIVED

JAN 15 1999

90  
HOBBY STORE