

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 806, Phillips Bldg., Odessa, TX 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(Unit G) 1660' FN & 2300' FE lines

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

20, 19S, 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581' Gr., 3594' DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) add perfs

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-4-77: RU Schlumberger, perf w/2-1/8" Hyperjet gun, 2 shots per foot, 12' for total 25 holes at 12,483-495'. Opened well to line, did not flow. Perforated 6' for total 13 holes at 12388-394', and 4' for total 9 holes at 12,529-533'. Opened well, did not flow. Moved out Schlumberger. Opened to air, 520#, FTP to 9# FTP in 5 minutes. SI 16 hrs, SITP 750#.
- 1-5-77: Dropped 6 Howco suds sticks in well; prep to flow.
- 1-6-77: Opened well, bled pressure from 750# to 540# in 5 minutes. Left open to sales line 16 hrs, could not make sales line pressure. Returned well to previous temporarily shut in status pending evaluation of further work.

This approval of temporary
abandonment expires FEB 1, 1978

18. I hereby certify that the foregoing is true and correct

SIGNER W. J. Mueller

TITLE Engineering Advisor

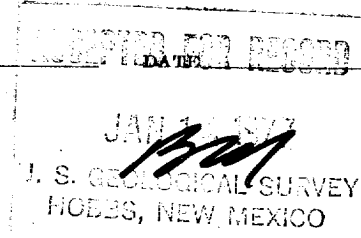
DATE 1-10-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



RECEIVED

JAN 10 1977

OIL COMPANY OF CALIF.
HOBBS, N. M.