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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

Operator
 Kirby Petroleum Co.

Address
 P. O. Box 1745, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State	Well No. 2	Pool Name, including Formation Leamex Penn.	Kind of Lease State, Federal or Fee	Lease No. B-2516
Location				
Unit Letter 0	660	Feet From The South	Line and 2130	Feet From The East
Line of Section 22	Township 17 South	Range 33 East	NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Summit Gas Company	2510 W. Front St., Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 22	Twp. 17S	Rge. 33E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded 11/21/74	Date Compl. Ready to Prod. 2/8/75		Total Depth 11,618		P.B.T.D. 11,575			
Elevations (DF, R&B, RT, GR, etc.) 4145.6 Gr.	Name of Producing Formation Leamex Penn		Top Oil/Gas Pay 11,176'		Tubing Depth 11,306'			
Perforations 11,220-221-222-232-233-246-248-251-269-271-273-275					Depth Casing Shoe 11,618			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		431'		450			
12-1/4"	9-5/8"		4,260		550			
7-7/8"	5-1/2"		11,618		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/11/75	Date of Test 2/16/75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 130	Water-Bbls. 8	Gas-MCF 287

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Kirby Petroleum Co.
State #2
Unit Letter O
660' FSL & 2130' FEL
Section 22-17S-33E
Lea County, New Mexico

DEVIATION TESTS

<u>Depth In Feet</u>	<u>Deviation in Degrees</u>
431	1/2
948	3/4
1,391	1
1,800	1/2
2,299	1-1/2
2,807	2
2,860	3/4
3,101	1/4
3,471	3/4
3,939	1-3/4
5,650	1-1/2
6,739	1-1/2
7,210	1-1/2
7,620	1-3/4
8,208	1
8,794	1
10,310	1-3/4
11,290	1-1/4
11,618' Total Depth	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.


