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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Kirby Petroleum Company | | 5. State Oil & Gas Lease No. B-2516 |
| 3. Address of Operator P. O. Box 1745 -- Houston, Texas 77001 | | 7. Unit Agreement Name ----- |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 33E NMPM. | | 8. Farm or Lease Name State |
| | | 9. Well No. 2 |
| | | 10. Field and Pool, or Wildcat Leamex--Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4145.6 GL --- 4161.6 KB | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER Well finished--Waiting on completion unit. <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 13-3/8" casing at 431'. Used 442' of 48# H-40 ST&C casing. Cemented with 450 sacks of Class C cement with 2% calcium chloride mixed at 14.8 ppg on 11/21/74. Circulated estimated 50 sacks of excess cement. WOC 18-1/4 hours. Tested 13-3/8" casing to 1000 psi with rig pump for 30 minutes. Held OK.

Set 9-5/8" casing at 4260'. Used 3506' of 36# K-55 ST&C and 773' of 36# K-55 LT&C casing. Cemented with total of 550 sack cement (250 sacks HOWCO litewater and 300 sacks of Class C) on 11/29/74. WOC 22-1/4 hours. Tested 9-5/8" casing to 1600 psi with rig pump for 30 minutes. Held OK.

Set 5-1/2" casing at 11,618'. Used 2187' 17# K-55 Speedtite; 3445' 17# K-55 LT&C; 2008' 15.5# K-55 ST&C; and 4005' 17# N-80 LT&C casing. Cemented with 400 sacks class H cement with 6 #/sack salt and 0.5% HR-4 mixed at 15.6 ppg on 1/5/75. Bumped plug with 1450 psi with Halliburton. Casing held OK. Released pressure. Floats held OK. Nipped up tubing spool and Christmas tree.

Moved out drilling rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. West TITLE Consulting Engineer DATE Jan. 7, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: