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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR A WELL WHICH IS BEING PRODUCED OR IS TO BE PRODUCED IN A DIFFERENT RESERVOIR.          IT MAY BE APPLICABLE TO A WELL WHICH IS BEING PRODUCED OR IS TO BE PRODUCED IN A DIFFERENT RESERVOIR.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.		7. Unit Agreement Name
8. Name of Lease Holder <b>Amoco Production Company</b>		9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Und. Bone Springs</b>		11. County <b>Lea</b>
12. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> N.M.P.M.		13. Elevation (Show whether DF, RT, GR, etc.) <b>3965.9 GL</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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14. Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, packer, and retrievable bridge plug. Ran a retrievable bridge plug set at 9722' and capped with 16' of sand. Ran a dual packer set at 9275'. Ran dual casing strings. Began testing through both strings. Acidized Lower Zone 9302'-9370' with 6500 gal 20% MOD 202 acid with additives and 1000 SCF Nitrogen/bbl. Flushed with 45 bbl brine water. Pulled dual strings and packer. Ran single tubing string and installed pump equipment. Currently pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 1-3-80

Orig. Signed by  
Les Clements  
Oil & Gas Insp.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 10 1980

CONDITIONS OF APPROVAL, IF ANY:  
0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD, 1-Mesa, 1-Superior, 1-Texas Oil, 1-Southland Royalty, 1-Bass