

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler	1700	T. Canyon	10,988	T. Ojo Alamo	T. Penn. "B"
T. Anhy	1808	T. Strawn	11,820	T. Pictured Cliffs	T. Penn. "D"
B. Salt	2954	T. Miss	11,820	T. Cliff House	T. Leadville
T. 7 Rivers	3893	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	4665	T. Montoya		T. Mancos	T. McCracken
T. San Andres	6100	T. Simpson		T. Gallup	T. Ignacio Ozile
T. Glorieta		T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry	7414	T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todillo	
T. Drinkard	8082	T. Delaware Sand		T. Entrada	
T. Abo	9565	T. Bone Springs		T. Wingate	
T. Wolfcamp	10,195	T. Mov.	11,450	T. Permian	
T. Cisco (Bough C)		T. Chester	11,644	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red Bed				
350	3110	3110	Anhydrite				
3110	3345	3345	Anhydrite & Salt				
3345	3573	3573	Anhydrite				
3573	4785	4785	Lime & Anhydrite				
4785	7310	7310	Lime				
7310	8910	8910	Lime & Sand				
8910	9220	9220	Lime				
9220	9536	9536	Shale				
9536	9926	9926	Shale & Chert				
9926	10,558	10,558	Lime				
10,558	10,802	10,802	Lime & Shale				
10,802	10,950	10,950	Shale				
10,950	11,214	11,214	Lime & Shale				
11,214	11,300	11,300	Shale				
11,300	11,386	11,386	Lime & Shale				
11,386	11,751	11,751	Shale				
11,751	11,868	11,868	Lime & Shale				

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1520-1

Drilled Dry

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
2. Name of Operator
Mobil Oil Corporation
3. Address of Operator
Box 633, Midland, Texas 79701
4. Location of Well
UNIT LETTER **B** LOCATED **910** FEET FROM THE **North** LINE AND **2055** FEET FROM **East** LINE OF SEC. **12** TWP. **17-S** RGE. **34-E** N.M.P.M. **Lea** County

7. Unit Agreement Name

8. Farm or Lease Name
State VV Com

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Morrow

15. Date Spudded **11-27-75** 16. Date T.D. Reached **1-22-76** 17. Date Compl. (Ready to Prod.) **-----** 18. Elevations (DF, RKB, RT, GR, etc.) **4017 GR** 19. Elev. Casinghead

20. Total Depth **11,868** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By **Rotary Tools** Cable Tools **-----**

24. Producing Interval(s), of this completion — Top, Bottom, Name
NONE

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
OH, BHC-S, Microlog, Dual IES & LL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.0	350	17 1/2	600 SX	
9-5/8	40.0	4850	12 1/4	2700 SX	

29. LINER RECORD

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production **Drilled Dry** Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None Test Witnessed By **None**

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christina C. Tucker TITLE AUTHORIZED AGENT DATE 2-5-76