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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Union Oil Company of California	
Address P. O. Box 671 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DEVELOPMENT OF THE OIL CONSERVATION COMMISSION
DO NOT SIGN

I. DESCRIPTION OF WELL AND LEASE

Lease Name State "35"	Well No. 4	Pool Name, Including Formation Corbin Queen R-5361	Kind of Lease State, Federal or Fee State	Lease No. K-385
Location Unit Letter L ; 1750 Feet From The South Line and 330 Feet From The West Line of Section 35 Township 17 South Range 33 East , NMFM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Phillips Building - Odessa, Texas 79760					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 35	Twp. 17-S	Rge. 33-E	Is gas actually connected? Yes	When Dec. 23, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded Nov. 24, 1976	Date Compl. Ready to Prod. Dec. 23, 1976	Total Depth 4,000'	P.B.T.D. 3,959'					
Elevations (DF, RKB, RT, GR, etc.) 4121' GR.	Name of Producing Formation Queen	Top Oil/Gas Pay 3,873'	Tubing Depth 3,910'					
Perforations 3,873' to 3,900'	Depth Casing Shoe 4,000'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11"	8-5/8" OD	356'	175 sx Circul. to Surf.					
7-7/8"	5-1/2" OD	4,000'	635 sx					
	2-3/8" OD	3,910'						

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

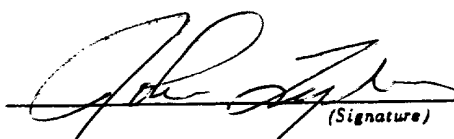
Date First New Oil Run To Tanks Dec. 24, 1976	Date of Test Dec. 27, 1976	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 52	Water-Bbls. 4	Gas-MCF 14.6

GAS WELL


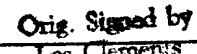
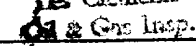
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


John Tyler
(Signature)
District Production Superintendent
(Title)
January 3, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19____
BY 
TITLE 

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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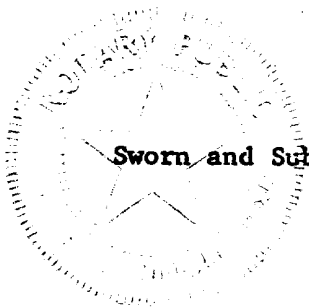
LIBRARY OF CONGRESS

OPERATOR: Union Oil Company of California
LEASE: State "35" Well No. 4
LOCATION: Unit Letter L, 1750' FSL, 330' FWL,
Section 35, Township 17 South, Range 33 East
Lea County, New Mexico

DEVIATION TESTS

<u>DEPTH</u>	<u>DEGREES</u>
356'	1/2
850'	1/2
2,470'	3/4
3,397'	1-1/4
3,710'	3/4

I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.



J. L. White
Union Oil Company of California

Sworn and Subscribed to before me, this 4 day of January, 1977.

Rosemary Howard
Notary Public in and for Midland County,
Texas

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OIL COLLECTIONS COMM.
HOBBES, N. M.