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30-13[illegible]387

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE [X] FEE [ ]

5. State Oil & Gas Lease No. K-385

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well: DRILL [X] DEEPEN [ ] PLUG BACK [ ]
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. Unit Agreement Name

8. Farm or Lease Name: State "35"

2. Name of Operator: Union Oil Company of California

9. Well No.: 4

3. Address of Operator: P. O. Box 671 - Midland, Texas 79701

10. Field and Pool, or Wildcat: Corbin Queen

4. Location of Well: UNIT LETTER L LOCATED 1750 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 35 TWP. 17 South RGE. 33 East NMPM

12. County: Lea

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
4,000'	Queen	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4121' GR.	Blanket	L-O Drilling Company	Upon Approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	20#	350'	225	Circul. to surface
7-7/8"	5-1/2"	14#	4,000'	300	

2000# W.P. Manual/Hydraulic B.O.P. from 350' to total depth

***Cement on the intermediate casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the intermediate casing with cement or a DV tool at the top of the salt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Hughes Title District Drilling Supt. Date November 5, 1976

(This space for State Use)

APPROVED BY [illegible] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***SEE ABOVE

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
UNION OIL COMPANY OF CALIFORNIA	State 35	4

Unit Letter	Section	Township	Range	County
L	35	17 South	33 East	Lea

Actual Footage Location of Well:
1750 feet from the south line and 330 feet from the west line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
4121.2	Queen	Corbin Queen	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

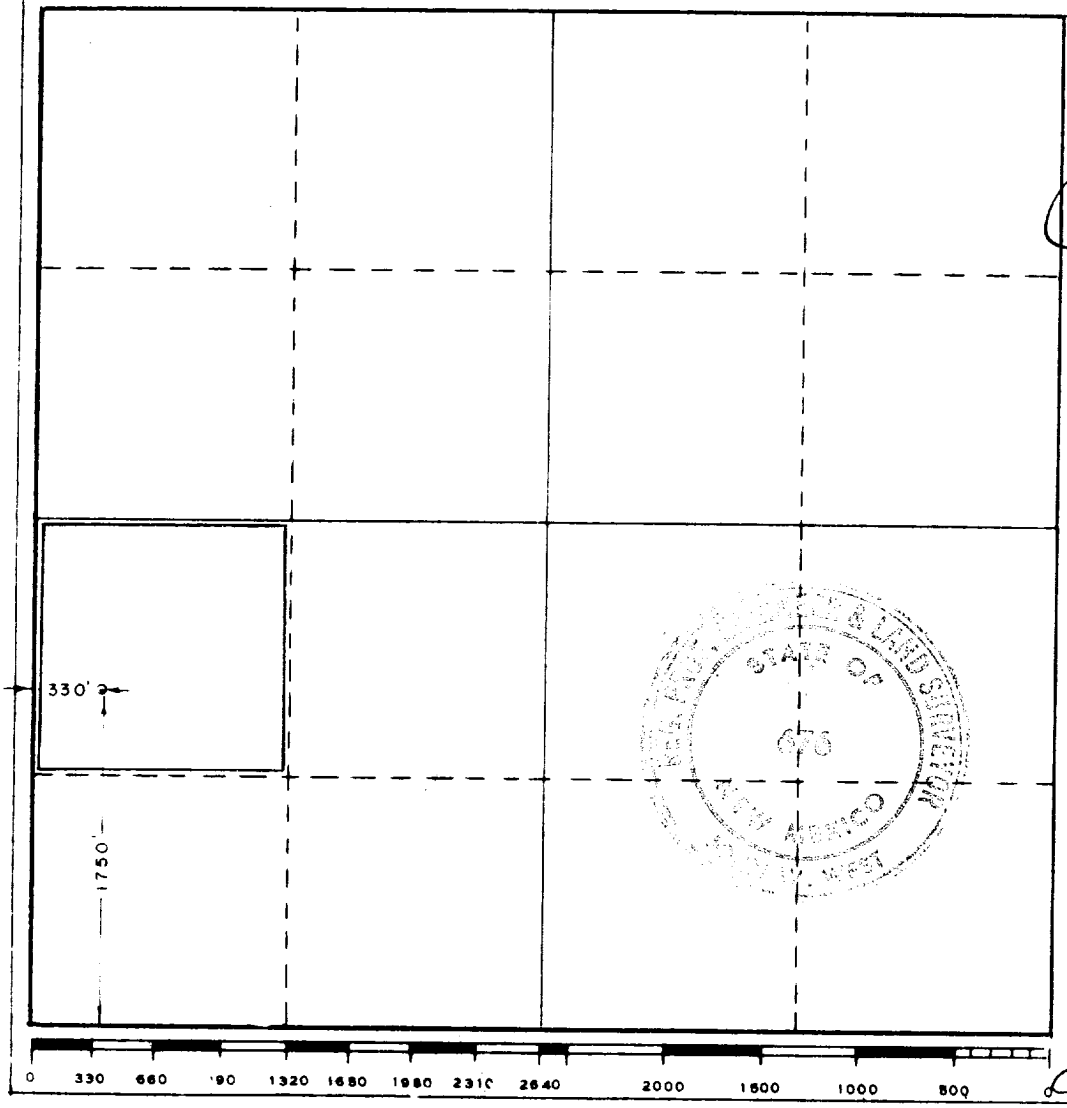
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: J. R. Hughes

Position: District Drilling Supt.

Company: Union Oil Company of Calif.

Date: November 5, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: Oct. 28, 1976

Registered Professional Engineer and/or Land Surveyor

John W West

Certificate No. 676