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OIL CONSERVATION COMM. HOBBS, N. M. All distances must be from the outer boundaries of the Section

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		675	I hernby shown on notes of a under my is true of knowledge Date Surveye Oct. 2 Registered P and/or Land	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief. 18, 1976 Trofessional Engineer Surveyor
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