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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4253	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		State 22	
2. Name of Operator		9. Well No.	
Honeysuckle Exploration Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1610 North J, Midland, Texas 79701		Wildcat Queen / Undeveloped	

4. Location of Well		12. County	
UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROM East		Lea	
THE East LINE OF SEC. 22 TWP. 18S RGE. 35E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/15/77	3/6/77	4/14/77	3877' KB	3866'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4960'	4511'		X	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4454' - 4460' in Queens				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Sidewall Neutron & Dual Laterolog				Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28#	420'	12 1/4"	300 sx	Circ.
4 1/2	10.50#	4552'	7 7/8"	1st stage - 525 sx	Circ.
				2nd stage - 350 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4404'	4409'

31. Perforation Record (Interval, size and number) 4454' - 4460' w/2 jet shots/ft - 12 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/13/77		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/14/77	24	11/64"	→	91.66	56.3	0	615/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
210	Pkr.	→	91.66	56.3	0	35.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented until contract signed	Robbie Robbins

35. List of Attachments
1 Sidewall Neutron & 1 Dual Laterolog, 2 notarized copies of deviations & 6 copies Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nial A. Taylor	TITLE Agent	DATE 4/14/77
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3C through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1720	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1910	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3020	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3183	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4427	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1720	1720	Red beds				
1720	3020	1300	Anhy. & salt				
3020	4427	1407	Anhy., Dolo, Sand, Shale				
4427	4480	53	Red S, Gry Ss, Anhy. & Shale				
4480	4960	480	Dolo, Anhy, Snd & Shale				

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AUG 16 1972
OIL CONSERVATION COMM
HOBBS, N. M.