	· [m C-105
DISTRIBUTION							vised 1-1-65
SANTA FE		NEW MEXICO				Stat	te X Fee
FILE	WELL	_ COMPLETION OF	R RECOM	APLETIO	N REPORT AN	DIUGI	Oil & Gas Lease No.
U.S.G.S.						1	L-4253
OPERATOR						TITA	
OFERATOR							
la, TYPE OF WELL						7. Unit	Agreement Name
	OIL WELL X	GAS WELL	DRY	OTHER			
b. TYPE OF COMPLET	101					8. Farn	n or Lease Name
NEW WORK			SVR.	OTHER		Sta 9. Well	te 22
2. Name of Operator						9. Well	110.
Honeysuckle 1 3. Address of Operator	Exploration C	orporation				10. Fie	ldfand Pool or Wiffelcat
•	54111 1 . M	70701				W	ded and Pool, or Windcat
1610 North J.	, Midland, T	exas /9/01					
••							
UNIT LETTERP	10CAYED 330	FFFT FROM THE	South	LINE AND	33 0 FE	ET FROM	
JNII LEITER			7	TITT.	HIKITI	12, Cot	inty
THE PART LINE OF SI	ec. 22 twp.	185 RGE. 35E	NMPM			Le	
15. Date Spudded	16. Date T.D. Reache	ed 17. Date Compl. (R	eady to Pro	d.) 18. E	Clevations (DF, RI	(B, RT, GR, etc.)	19. Elev. Cashinghead
2/15/77	3/6/77	4/14/77			3877' KB		3866'
20. Total Depth	21. Plug Bac	k T.D. 22.	If Multiple (Many	Compl., Hov	w 23. Intervals Drilled E	, Rotary Tools	Cable Tools
4960'	451	1'		· · ·		<u> </u>	25. Was Directional Survey
24. Producing Interval(s)		. Top, Bottom, Name					Made Made
4454' - 446	O' in Queens						Yes
26. Type Electric and Ot	her Logs Run						27. Was Well Cored
		7.00.001.00					Yes
Sigewall Net	utron & Dual	CASING RECO	ORD (Report	t all strings	set in well)		169
					301 111 11011)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE	SIZE		ING RECORD	AMOUNT PULLED
	-	DEPTH SET 420 °			CEMENT	ING RECORD	AMOUNT PULLED Circ.
CASING SIZE 8 5/8 4 1/2	WEIGHT LB./FT. 28 ₽ 10.50 ₽		12 1	SIZE	CEMENT 300 1st stage	ex - 525 ex	Circ.
8 5/8	28#	420'	12 1	SIZE	CEMENT 300	ex - 525 ex	
8 5/8 4 1/2	28# 10.50#	420 ' 4552 '	12 1	SIZE	300 1st stage 2nd stage	- 525 sx - 350 sx	Circ.
8 5/8 4 1/2	28# 10.50#	420' 4552'	12 1	SIZE 1/4" 7/8"	300 1st stage 2nd stage	- 525 8x - 350 8x	Circ. Circ.
8 5/8 4 1/2	28# 10.50#	420 ' 4552 '	12 1	SIZE	300 1st stage 2nd stage 30. SIZE	- 525 8x - 350 8x TUBING	Circ. Circ. RECORD T PACKER SET
8 5/8 4 1/2	28# 10.50#	420' 4552'	12 1	SIZE 1/4" 7/8"	300 1st stage 2nd stage	- 525 8x - 350 8x TUBING	Circ. Circ.
8 5/8 4 1/2 29.	28# 10.50# LINER	420' 4552' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8"	300 1st stage 2nd stage 30. SIZE 2 3/8"	- 525 8x - 350 8x TUBING DEPTH SE 4404	Circ. Circ. RECORD T PACKER SET
8 5/8 4 1/2 29. SIZE	LINER TOP	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN	300 1st stage 2nd stage 30. SIZE 2 3/8"	TUBING DEPTH SE 4404	Circ. Circ. RECORD T PACKER SET 4409'
8 5/8 4 1/2 29.	LINER TOP	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 lst stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA	TUBING DEPTH SE 4404' ACTURE, CEMEN	Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC.
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I	LINER TOP	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL	TUBING DEPTH SE 4404' ACTURE, CEMEN	CITC. CITC. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I	LINER TOP	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL	TUBING DEPTH SE 4404' ACTURE, CEMEN	CITC. CITC. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w	LINER TOP	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRAINTERVAL	TUBING DEPTH SE 4404' ACTURE, CEMEN	CITC. CITC. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w	LINER TOP Interval, size and num /2 jet shots/	420 ' 4552 ' RECORD BOTTOM SACKS C	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/INTERVAL	TUBING DEPTH SE 4404 ACTURE, CEMEN	Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production	LINER TOP Interval, size and num /2 jet shots/	420' 4552' RECORD BOTTOM SACKS C ber) ft - 12 holes Method (Flowing, gas a	12 1 7 7	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/INTERVAL	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT ANI	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production 4/13/77	LINER TOP Interval, size and num /2 jet shots/	420 ' 4552 ' RECORD BOTTOM SACKS C	PRODUC	SIZE 1/4" 7/8" SCREEN 32. DEPTH	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/INTERVAL	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT ANI	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454'- 4460' w 33. Date First Production 4/13 /77 Date of Test	LINER TOP Interval, size and num /2 jet shots/	420' 4552' RECORD BOTTOM SACKS C ber) ft - 12 holes Method (Flowing, gas a) wing Choke Size Prod'n. Test Prod'n.	PRODUC	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an il - Bbl.	300 lst stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/ INTERVAL d type pump) Gas - MCF	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AND Well: PI Water Bbl.	Circ. Circ. Circ. RECORD T PACKER SET 4409 ' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production 4/13/77	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure	### A 12 holes Method (Flowing, gas wing) Choke Size 11/64" Calculated 24- Oil - E	PRODUCTION OF CONTRACT OF CONT	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an	300 lst stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AN	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in)
8 5/8 4 1/2 29. SIZE 31. Perforation Record (// 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr.	### A 12 holes Method (Flowing, gas wing Choke Size 11/64" Calculated 24-Hour Rate 91	PRODUCTION OF CONTRACT OF CONT	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an il - Bbl. 91.66	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/ INTERVAL d type pump) Gas - MCF 56.3	TUBING DEPTH SE 4404 ACTURE, CEMENT AMOUNT AND Well S PT Water — Bbl. O	Circ. Circ. Circ. RECORD T PACKER SET 4409 ' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity—API (Corr.) 35.4
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr.	### A 12 holes Method (Flowing, gas wing Choke Size 11/64" Calculated 24-Hour Rate 91	PRODUCE PRODUC	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an i1 - Bbl. 91.66	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/ INTERVAL d type pump) Gas - MCF 56.3	TUBING DEPTH SE 4404' ACTURE, CEMEN' AMOUNT AND Well S PT Water — Bbl. O	Circ. Circ. Circ. RECORD T PACKER SET 4409 ' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity—API (Corr.) 35.4
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (5)	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr.	### A 12 holes Method (Flowing, gas wing) Choke Size 11/64" Calculated 24-Hour Rate	PRODUCE PRODUC	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an i1 - Bbl. 91.66	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FR/ INTERVAL d type pump) Gas - MCF 56.3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AN Well: PT Water — Bbl. O Test Witness	Circ. Circ. Circ. RECORD T PACKER SET 4409 ' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity—API (Corr.) 35.4
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (S Vented until 35. List of Attachments	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr. Sold, used for fuel, ve	### A 12 holes Method (Flowing, gas wing) Choke Size 11/64" Calculated 24-Hour Rate inted, etc.) med	PRODUCTION OF CONTROL	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an il - Bbl. 91.66 Gas - N 56	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3 MCF Wate	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT ANI Well S Water — Bbl. O Test Witness Robbie	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity — API (Corr.) 35.4 sed By Robbins
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (5 Vented until 35. List of Attachments 1 Sidewall N	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr. Sold, used for fuel, ve contract sig	## A 12 holes Method (Flowing, gas wing Choke Size 11/64" Calculated 24- Hour Rate 91 Inted, etc.) med A 20' A 20' A 20' BOTTOM SACKS C Prod'n. Test Po Test Po Oil — E 91 A 20' A 20' A 20' BOTTOM SACKS C Oil — E 91 A 20' A 2	PRODUCTION OF THE PROPERTY OF	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an il - Bbl. 91.66 Gas - N 56	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3 MCF Wate 3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AN Well S Water — Bbl. O Test Witness Robbie	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity — API (Corr.) 35.4 sed By Robbins 6 copies Form C-10
8 5/8 4 1/2 29. SIZE 31. Perforation Record (I 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (S Vented until 35. List of Attachments	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr. Sold, used for fuel, ve contract sig	## A 12 holes Method (Flowing, gas wing Choke Size 11/64" Calculated 24- Hour Rate 91 Inted, etc.) med A 20' A 20' A 20' BOTTOM SACKS C Prod'n. Test Po Test Po Oil — E 91 A 20' A 20' A 20' BOTTOM SACKS C Oil — E 91 A 20' A 2	PRODUCTION OF THE PROPERTY OF	SIZE 1/4" 7/8" SCREEN 32. DEPTH CTION g - Size an il - Bbl. 91.66 Gas - N 56	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3 MCF Wate 3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AN Well S Water — Bbl. O Test Witness Robbie	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity — API (Corr.) 35.4 sed By Robbins 6 copies Form C-10 pelief.
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (5 Vented until 35. List of Attachments 1 Sidewall N	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr. Sold, used for fuel, ve contract significant shown the information shown	## A 12 holes Method (Flowing, gas wing Prod'n. Test Political Parties Prod'n. Test Politica	PRODUCTION OF CONTRACT OF CONT	SIZE 1/4" 7/8" SCREEN 32. DEPTH 11 — Bbl. 91.66 Gas — 1 56 rised cand comple	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3 MCF Wate 3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AND Well: Pr Water — Bbl. O Test Witness Robbie Eviations & y knowledge and b	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Cod. Gas—Oil Ratio 615/1 Oil Gravity — API (Corr.) 35.4 sed By Robbins 6 copies Form C-10 Delief.
8 5/8 4 1/2 29. SIZE 31. Perforation Record (1 4454' - 4460' w 33. Date First Production 4/13/77 Date of Test 4/14/77 Flow Tubing Press. 210 34. Disposition of Gas (5 Vented until 35. List of Attachments 1 Sidewall N	LINER TOP Interval, size and num /2 jet shots/ Production Plo Hours Tested 24 Casing Pressure Pkr. Sold, used for fuel, ve contract significant shown the information shown	## A 12 holes The First Production of this form the following of the	PRODUCTION OF THE PROPERTY OF	SIZE 1/4" 7/8" SCREEN 32. DEPTH 11 — Bbl. 91.66 Gas — 1 56 rised cand comple	300 1st stage 2nd stage 30. SIZE 2 3/8" ACID, SHOT, FRA INTERVAL d type pump) Gas - MCF 56.3 MCF Wate 3	TUBING DEPTH SE 4404 ACTURE, CEMEN AMOUNT AND Well: Pr Water — Bbl. O Test Witness Robbie Eviations & y knowledge and b	Circ. Circ. Circ. RECORD T PACKER SET 4409' T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) cod. Gas—Oil Ratio 615/1 Oil Gravity — API (Corr.) 35.4 sed By Robbins 6 copies Form C-10 pelief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestem New Mexico			
T. Anhy 1720	T. Canyon	T. Ojo Alamo	_ T. Penn. "B"		
T. Salt		T. Kirtland-Fruitland			
B. Salt		T. Pictured Cliffs			
T. Yates 3183	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen <u>4427</u>	T. Silurian	T. Point Lookout	T. Elbert		
		T. Mancos			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
		T. Dakota			
T. Blinebry	T. Gr. Wash	T. Morrison	_ T		
T. Tubb	T. Granite	T. Todilto	T		
T. Drinkard	T. Delaware Sand	T. Entrada	Т		
		T. Wingate			
T. Wolfcamp	T	T. Chinle	T		
			_ T		
T Cisco (Bough C)	_ T	T. Penn. "A"	- T		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surf	1720		Red beds				
1720	3020						
3020	4427		Anhy., Dolo, Sand, Shale				
4427	4480	53	Red S, Gry Ss, Anhy. & Shale				
4480	4960	480	Dolo, Anhy, Snd & Shale				
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