Į,	IVII	: Ur	141.44	MICVIVI	
27	A PULS	MIN	TRALS	DEPARTMENT	

TNE	HGY AND MINER	ALS C)EPAR	TME
1		144.0		
	n in minuted) H		
	SANTA FE			_
	FILE		_ -	4
	U. 6. U. 6.		ll_	-
	LAND DEFICE		∤ -	-
	TRANSPORTER	OIL		-
	OPERATION			_
	20247104 021	K E	1 1	- 1

OIL CONSERVATION DIVISION

	O DE EPPLES DECENSES	P. O. DO				
	SANIAFE	SANTA FE, NEW	MEXICO 87501			
	U.4.U.4.					
	LAND OFFICE	REQUEST FOR				
	DPERATOR DAS	AUTHORIZATION TO TRANSP		L GAS		
ı.	PADRATION OFFICE					
	C. W. Trainer					
	Address					
	C/O OIL Reports & Gas S Reason(s) for filing (Check proper box)	ervices, Inc. Box 763, He	Other (Please e	zplain)		
	New Well	Change in Transporter of:	Effective	5/12/82	•	
	Recompletion	Collaborat Gas X Conden	' HI	. 3, 12, 01	•	
	Change in Ownership	Casinghead Gas X Conden				
	If change of ownership give name					
	and address of previous owner				NM1	.4903
11.	DESCRIPTION OF WELL AND I	.EASF.	1.1.2.1.0.1	ind of Lease		Lease No.
	Corbin Federal	1 South Corbin	l c	tate, Federal o	Federal	Above
	Location	Couth	1980		West	
	Unit Letter N : 660	Feet From The South Line	and	Feet From The		
	Line of Section 20 T. A	mship 18S Range	33E , NMPM,	Lea		County
		AND NATURAL CA	c			
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to	which approve	leopy of this form is	to be sent)
	The Permisn Corporation	1	P. O. Box 1183. Address (Give address to	Houston,	Texas 77001	to be sent)
	Name of Authorized Transporter of Cas	inghead Gas X of Dry Gas			74004	
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If well produces oil or liquida, give location of tanks.	N 20 185 33E	Yes		11/7/77	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order	number:		
Υ.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Res'v
	Designate Type of Completion		Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe	
	Perforations					
			CEMENTING RECORD		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>'</u>		
		OD ATT OWART CONTRACTOR	feer recovery of total volum	e of load oil a	nd must be equal to or	exceed top allow
۲,	TEST DATA AND REQUEST F	on Allowable 1783 miles be a ble for this de	pth or be for full 24 hours) Producing Method (Flow,			
	Date First New Oil Run To Tonks	Date of Test	Producing Method (1 tow)	pamp, and one		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•
	Length of 1991		Water-Bble.		Gas - MCF	
	Actual Prod. During Test	Oil-Bble.	Wellet - Bbie.			
						ů.
	GAS WELL		Bbis. Condensate/MMCF		Gravity of Condensat	•
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (psios, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-	in)	Choke Size	
			011 50	DNICCOVATI	ON DIVISION	
Л	CERTIFICATE OF COMPLIAN	CE	UIL CC	MACHVATI	703	
	Thursday excelled that the outer and	regulations of the Oil Conservation	APPROVED_M	AY La S	JOC BY	, 19
	Division have been complied with above is true and complete to the	LERY STATUTE				
	above is true and complete to the	· · · · · · · · · · · · · · · · · · ·	TITLE			
	,		73 15 1050 18 10	ta filed in c	ompliance with RUI	LE 1104.
	I_1 11 I_2		14 15 15 45 45 15 15	est for allow	able for a newly dri	iled or deepen

Wonne Wolle
(Signature)
Agent
(Tule)
5/11/82
(Date)

If this is a request for allowable for a newly drifted or deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be secondance with MULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.