

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1306

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator Texaco Inc	8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 101
4. Location of Well: UNIT LETTER G 1410 FEET FROM THE North LINE AND 1336 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3976' (GR)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY SHUT IN <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 2740'

13 3/8" OD 48# H-40 Csg set @ 355'

9 5/8" OD 32# K-55 Csg set @ 1465'

1. Ran 2728' (63 jts) 7" OD 23#, K-55 Csg & set @ 2740'.
2. Cemented 1st stage w/300 sx class "C" cement. Cement 2nd stage thru DV tool (open @ 1515') w/350 sx class "C" cement. Cement circulated. Job complete 12:05 AM, 5-17-79. WOC in excess of 18 hrs.
3. Tested 7" csg w/1000# for 30 minutes, 9:00-9:30 AM, 5-18-79. Tested OK. Job complete at 9:30 AM, 5-18-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE **Asst. Dist. Supt.** DATE **5-23-79**

APPROVED BY Jerry Sexton TITLE **Dist 1, Supt.** DATE **MAY 28 1979**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**