

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.I.	
LAND OFFICE	
OPERATION	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT OF FORM C-1011 FOR SUCH PROPOSALS.)

1. Name of Operator
TEXACO Inc.
2. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
3. Location of Well
UNIT LETTER **N** **400** FEET FROM THE **South** LINE AND **2380** FEET FROM
THE **West** LINE, SECTION **6** TOWNSHIP **18-S** RANGE **35-E** NMPN.

7. Unit Agreement Name
Central Vacuum Unit
8. Form or Lease Name
Central Vacuum Unit
9. Well No.
121
10. Field and Pool, or Wildcat
Vacuum Grayburg-San Andres
11. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3973' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Perforate and Treat** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'
Plug Back Total Depth 4742'
13-3/8" OD 48# K-55 csg set @ 358'
9-5/8" OD 32# K-55 csg set @ 1540'
7" OD 23# K-55 csg set @ 2785'
4-1/2" OD 10.5# K-55 csg set @ 4800'

1. Perforate 4-1/2" csg w/2 JSPP @ 4610', 14', 18', 4706', 15', 18' & 4721'.
2. Set RBP @ 4735' & pkr @ 4641'. Acidize perfs. 4706-4721' 2/5000 gal. 15% NE acid in 2 stages, using 100# rock salt between stages.
3. Re-set RBP @ 4641' & pkr @ 4548'. Acidize perfs. 4610-4618' w/4000 gals 15% NE acid.
4. Ran 2-3/8" OD plastic-coated tubing w/pkr. & set @ 4567'. Loaded annulus with inhibited water.
5. Well completed Shut-In Water Injection, 8-23-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE _____ DATE **8-27-79**

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE **AUG 28 1979**

CONDITIONS OF APPROVAL, IF ANY: