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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Energy Reserves Group, Inc.		
Address P. O. Box 2437, Midland, Tx 79702		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf State	Well No. Pool Name, including Formation 1 Buckeye Abo	Kind of Lease State, Federal or Fee State	Lease No. L-786
Location Unit Letter A : 760 Feet From The North Line and 760 Feet From The East			
Line of Section 9 Township 18S Range 35E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 421 Frank Phillips Bldg. Bartlesville, OK					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 9	Twp. 18S	Rge. 35E	Is gas actually connected? Yes	When 8/4/78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 2/24/78	Date Compl. Ready to Prod. 4/29/78		Total Depth 9155'		P.B.T.D. 9070'			
Elevations (DF, RAB, RT, GR, etc.) 3940 RKB	Name of Producing Formation Abo Detrital		Top Oil/Gas Pay 8948'		Tubing Depth 8939'			
Perforations 9032' - 52'; 8929' - 9012'; 8948' - 80'		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/3"		358'		318 Circ			
11"	8 5/3"		3603'		800			
7 7/8"	4 1/2"		9155'		625			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

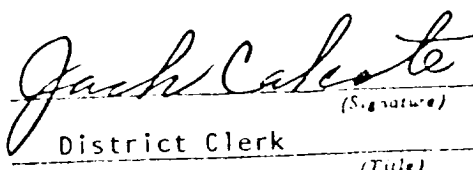
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Clerk
(Signature)

3/6/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 10 1980, 19
BY John Runyan
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.