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NEW MEXICO OIL CONSERVATION COMMISSION
APR 10 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ALBUQUERQUE, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-638

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator
Mesa Petroleum Co
3. Address of Operator
1000 Vaughn Building/Midland, Texas 79701
4. Location of Well
UNIT LETTER E . . . 1980 FEET FROM THE North LINE AND 660' FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GR 3928'
7. Unit Agreement Name
8. Farm or Lease Name
North Scharb State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Eddy LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
Drilled 12 1/4" hole to 5013' 4-5-78. Ran 119 jts 9-5/8" casing as follows:
1637.49' (39 jts) 40# K-55 LT&C
3379.50' (80 jts) 36# K-55 ST&C
5016.99' (119 jts) set at 5013', float at 4972'. Installed centralizer on top of joints #1, 3, 5, 7, and 9. Cemented with 1850 sx HLW w/15# salt + 5# gilsonite + 1/4# flocele followed by 300 sx Class "C" + 2% cc + 1/4# flocele. P.D. at 3:30 PM 4/5/78
Circ 75 sx to surface. WOC 22 1/2 hrs. Tested casing to 1500 psi - 30" - ok. Reduced hole to 8-3/4" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wicki Harrison TITLE Agent DATE 4-7-78

APPROVED BY Jerry Sexton TITLE _____ DATE _____

Orig. Signed by
Jerry Sexton
Dist. L. Supv.
CONDITIONS OF APPROVAL, IF ANY:
YC. .11 F. JWH. MEC. NMOCC, FILE, W.I.OWNERS

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APR 11 1978

OIL CONSERVATION COMM.
HOBBS, N. M.