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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1113-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 137
4. Location of Well UNIT LETTER D, 1100 FEET FROM THE North LINE AND 40 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3989' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. INSTALL BOP. PULL TUBING AND PACKER.
2. SET RBP @ 4476' AND PKR @ 4270'. ACIDIZE UPPER ZONE 4330' - 4453' W/ 3000 GALS 15% NEFE ACID IN 3-STAGES USING 600# ROCK SALT BETWEEN STAGES.
3. RAN 2 3/8" PLASTIC COATED TUBING W/PACKER AND SET @ 4295'. LOAD ANNULUS W/INHIBITED WATER. RETURN TO WATER INJECTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst Dist Mgr DATE 5-1-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAY 3 1984

CONDITIONS OF APPROVAL, IF ANY: