

## Proposed Development Plan for Surface Use

Amoco Production Company's Nellis Federal Well No. 3, Unit F,  
1980 FNL X 1980' FWL, Section 6, T-19-S, R-33-E, Lea County -  
(Development Well).

1. Existing roads including location of exit from main highway.

Detailed map showing drillsite location in relation to the nearest town and all existing roads within one mile of the wellsite are shown on Exhibit A. From Maljamar, go south on Highway 33 for 14 miles, turn east on dirt road 5.3 miles, turn north. 9 miles east .6 miles, north .6 miles. New lease road will be constructed 2640' north and 1320' west (total 3960') to well location.

2. Planned access roads.

Approx. 3960' new road will be built.

3. Location of existing wells.

All existing wells within one mile radius are shown on Exhibit C.

4. Location of tank batteries and flow lines.

If the well is commercially productive, the production facilities (i.e. tanks, separators and treaters) will be located on the southeast end of the pad. See Exhibit D.

5. Location and type of water supply.

Fresh water and brine water will be hauled from the nearest available source by commercial contractor. (I&W Inc., Loco Hills, NM)

6. Source of construction materials.

Caliche will be obtained from an existing pit located approximately 4 miles SW of well. NE/4 of SE/4 Sec. 15.

7. WASTE DISPOSAL -

- a. Drill cuttings will be disposed of in the reserve pit.
- b. Drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry.

- c. Trash, waste paper, garbage and junk will be burned or buried with a minimum of 24" cover. Waste material will be contained to prevent scattering by wind prior to ultimate disposal.
- d. Any produced water will be contained in tanks and be disposed of in an approved manner. Oil produced will be stored in tanks until sold, at which time it will be hauled from location.
- e. Current laws and regulations pertaining to disposal of human waste will be complied with.
- f. If productive, maintenance waste will be placed in special containers and buried or hauled away periodically.

#### 8. ANCILLARY FACILITIES -

No camps, airstrips, etc. will be constructed.

#### 9. WELLSITE LAYOUT -

- a. Size of Drilling Pad - 210' x 330' x 6"
- b. Compacted - Caliche
- c. Surfaced - No
- d. 450 square area around wellsite has been cleared by archaeologist.
- e. See Exhibit C .

#### 10. RESTORATION OF SURFACE -

Producing Well - all pits will be cut, filled, and leveled as soon as practical to original condition with rehabilitation to commence following removal of drilling and completion equipment. Rehabilitation to be completed in 180 days if possible.

Dry Hole - same as above with dry hole marker to be installed and surface reseeded if required.

#### 11. OTHER INFORMATION -

- a. Terrain - Broad, flat plain, with low sand dunes.
- b. Soil - Sandy w/angular caliche inclusions
- c. Vegetation - Mesquite, oakbrush, yucca, sage brush, gramma grass.
- d. Surface Use - Grazing
- e. Ponds and Streams - None.
- f. Water Wells - None.
- g. Residences and Buildings - None.
- h. Arroyos, Canyons, etc. - None.
- i. Well Sign - Posted at drillsite.
- j. Open Pits - All pits containing liquid or mud will be fenced.
- k. Archaeological Resources - Drillsite, which is in broad, flat plain is in a low environmental risk area. The total effect of drilling and producing in this area would be minimal. No known archaeological, historical, or cultural sites exist in the drill or road areas.

12. OPERATOR'S REPRESENTATIVE -

Field personnel responsible for compliance with development plan for surface use is:

J. H. Hankins, Senior Drilling Foreman  
P. O. Drawer "A"  
Levelland, TX 79336  
Office Phone: 806-894-3163