

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

|                        |  |
|------------------------|--|
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|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>5380-SS   |                              |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  |  | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>Amoco Production Company   |  | 8. Farm or Lease Name<br>State "DR"                  |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240   |  | 9. Well No.<br>3                                     |
| 4. Location of Well<br>UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>East Lusk Wolfcamp |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3654' RDB  |  | 12. County<br>Lea                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-14-82. Pulled rods and pump. Pumped 40 BW down casing. Pulled tubing and anchor. Cleaned out fill 10736'-896' with sand pump. Ran tubing and anchor with tubing landing at 10766'. Moved out service unit 6-21-82. Pump tested for 140 hrs. and pumped 314 BO, 115 BLW, 116 BW, and 400 MCF. Moved in service unit 7-12-82. Pulled rods and installed blowout preventer. Pulled tubing and tubing parted at 10658' with 107' tubing left in hole. Pumped 25 bbl 2% KCL water and 25 bbl 2% KCL water with radioactive material. Ran overshot and tagged fish at 10934'. Retrieved fish and pulled tubing. Set a packer at 10518'. Perforated intervals 10732'-54', and 62'-74'. Pumped 5000 gal 15% HCL with additives and tagged with radioactive material. Pulled packer. Ran seating nipple, tubing, and tubing anchor. Anchor set at 10678' with seating nipple landing at 10804'. Ran rods and pump. Moved out service unit 7-24-82. Pump tested for 552 hr. and pumped 65 BO, 291 BLW, and 56 BW with a trace of gas. Returned well to production.

O+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman TITLE Assist. Admin. Analyst DATE 8-26-82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPER. DATE AUG 30 1982  
CONDITIONS OF APPROVAL, IF ANY: