

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-26281

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-3011

7. Lease Name or Unit Agreement Name

VACUUM GRAYBURG SAN ANDRES UT

8. Well No.

59

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTION

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter E : 2500 Feet From The NORTH Line and 40 Feet From The WEST Line

Section 2 Township 18S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4023' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/22/94 - 8/27/94

1. MIRU, INSTALLED BOP, RELEASED PKR & TOH W/ INJ TUBING. FISHED INJ PACKER. C/O TO 4778' & CIRCD HOLE CLEAN.

2. TIH W/ TP, PKR, & WS TO 4642', SPTD 180 GALS 20% NEFE. SET TREATING PKR @ 4141', TSTD ANNULUS W/ 500 PSI. ACIDIZED PERFS 4507'-4762' W/ 6000 GALS 20% NEFE. MAX P = 4100#, AIR = 3.3 BPM. SI 1 HR. SWABBED BACK LOAD. TOH W/ TREATING PKR & WS.

3. TIH W/ AD-1 INJECTION PKR ON 2 3/8" RICE DUOLINE INJECTION TUBING, TESTING TUBING IN HOLE.

4. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4373', TSTD CSG TO 540# FOR 30 MIN, HELD OK.

5. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

OPT 9-20-94 INJECTING 338 BWPD @ 1250 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 12/7/94

TYPE OR PRINT NAME

Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY JERRY SEXTON  
SUPERVISOR

DATE DEC 08 1994

CONDITIONS OF APPROVAL, IF ANY:

DeSoto/Nichols 10-94 ver 2.0

TEXACO EXPLORATION AND PRODUCTION INC.  
HOBBS NEW MEXICO 88241-0730  
Tel: 505-325-1212  
Telex: 150000  
Fax: 505-325-1212