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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. Name of Operator GULF OIL CORPORATION		5. State Oil & Gas Lease No.
2. Address of Operator P.O. Box 670, Hobbs, New Mexico		7. Unit Agreement Name
3. Location of Well UNIT LETTER J 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE, SECTION 30 TOWNSHIP 18S RANGE 35E N.M.P.M.		8. Farm or Lease Name Lea SE State
15. Elevation (Show whether DF, RT, GR, etc.) 3947' GL		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat Undes Airstrip Wolfcamp

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
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Plugged and Abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7-7/8" hole (10,800') @ 12:15P 5-12-79. 8-5/8" csg 32# set 3498'. 13-3/8" csg 40# set @ 300'. Note: Verbal approval from John W. Runyon via telephone 5-18-79. Open hole plugs as follows:

Plug #1	10,790 to 10,595	50 sx C1 "C" w/.3% HR4	Wolfcamp
Plug #2	10,468 to 10,229	50 sx C1 "C" w/.3% HR4	Wolfcamp
Plug #3	9,100 to 8,905	50 sx C1 "C" w/.3% HR4	Bone Spring
Plug #4	7,500 to 7,305	50 sx C1 "C" neat	Bone Spring
Plug #5	5,678 to 5,483	50 sx C1 "C" neat	Delaware
Base salt	Plug #6	3,598 to 3,403	50 sx C1 "C" neat csg shoe @ 3498
in casing	Plug #7	1,100 to 905	50 sx C1 "C" neat in csg
	Plug #8	25 to 0	10 sx - Dry hole marker installed

P & A 5-19-79 4:00P.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. P. Sikes, Jr.</u>	TITLE <u>Area Petroleum Engineer</u>	DATE <u>4/24/79</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>APR 26 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

11

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MAY 24 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lea "SE" State
9. Well No. 1
10. Field and Pool, or Wildcat Undes Airstrip-Wolfcamp

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER
2. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A

3. Name of Operator GULF OIL CORPORATION
4. Address of Operator P.O. Box 670, Hobbs, New Mexico 88240

6. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE S LINE AND 1980 FEET FROM THE E LINE OF SEC. 30 TWP. 18S RGE. 35E

15. Date Spudded 4-14-79	16. Date T.D. Reached 5-12-79	17. Date Compl. (Ready to Prod.) ---	18. Elevations (DF, RKB, RT, GR, etc.) 3947' GL	19. Elev. Casinghead ---
20. Total Depth 10,800'	21. Plug Back T.D. ---	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-10,800'	24. Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name -Dry-	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray, Compensated Neutron - Density, Laterolog	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	300'	15"	250 sx - circ	
8-5/8"	28# & 32#	3498'	11"	1025 sx - circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

28. Perforation Record (Interval, size and number)	29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Flow Rate	Pressure at Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Testing Pressure	Casing Pressure	Estimated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

31. Disposition of Oil (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

32. List of Attachments DST

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Petroleum Engineer DATE 4/24/79

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1905	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3405	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 5678	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 7493	T. Wingate _____	T. _____
T. Wolfcamp 10,468	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1905	3405		Salt, Anhydrite				
3405	5678		Sand, Shale, Anhydrite, Dolomite				
5678	7493		Sand, Dolomite, Ls, Shale				
7493	10468		Ls, Dolomite, Shale, Sand				
10468	10800		Shale, Ls, Dolomite				

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