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Form 7-1-75  
Revised 11-74

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease  
 Oil  Free  
 2. Lease No. or Lease No.  
 E-2520  
 3. Lease Agreement Name  
 4. Lease Comm. Date  
 State HQ  
 5. Well No.  
 1  
 6. Field and Pool, or Wildcat  
 Airstrip Wolfcamp  
 7. County  
 Lea

10. TYPE OF WELL  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 11. TYPE OF COMPLETION  
 NEW WELL  WORK-OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER Dual

2. Name of Operator  
 Amoco Production Company  
 3. Address of Operator  
 P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
 UNIT LETTER P LOCATED 960 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 26 TWP. 18-S RSE. 34-E NMPM

15. Date Spudded 10-9-79 16. Date T.D. Reached 11-12-79 17. Date Compl. (Ready to Prod.) 3-27-80 18. Elevation (D.F., RKB, RT, GR, etc.) 3974.8 GR 19. Elev. Casinghead  
 20. Total Depth 10850' 21. Plug Back T.D. 10799' 22. If Multiple Compl., How Many Dual 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 10626'-10694' Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog Micro SFL 27. Was Well Cased NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	302'	17-1/2"	325 Sx Class C	Circ 75 SX
9-5/8"	36#	4003'	12-1/4"	1350 SX Lite; 200 Sx Cl C	Circ 105 SX
7"	23#, 26#, 29#	10850'	8-3/4"	675 SX Lite; 300 Sx Cl C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10694'	10474'

31. Perforation Record (Interval, size and number) 10626'-10694' w/ 2 JSPF  
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10626'-10694'	7350 gal 20% MS acid

33. PRODUCTION  
 Date First Production 12-8-79 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in  
 Date of Test 3-27-80 Heav. Tester 24 Choke Size 19/64 Int. Flow Test Period Oil - PSL 33 Gas - MCF 40 Water - PSL 18 Gas-Oil Ratio 545  
 Flow Testing Press. 50# Fract. Pressure 33 Gas - MCF 40 Water - PSL 18 Oil Gravity - API (Corr.)

34. Disposition of well (Sold, used for fuel, control, etc.) To be sold Test Witnessed By

35. List of Attachments  
 Logs mailed 3-26-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED Bob Davis TITLE Admin. Analyst DATE 4-11-80

- 0+4-NMOCD, H
- 1-Hou
- 1-Susp
- 1-BD
- 1-Mesa
- 1-Bass
- 1-D. Sorenson
- 1-Southland Royalty
- 1-Superior
- 1-Texas Oil & Gas
- 1-Pacific Lighting Gas

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than \_\_\_\_\_ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical log data and activity logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state lands, where six copies are required. See Rule 1195.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penna. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penna. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penna. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ <b>4652'</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Eilenburger _____	T. Dakota _____	T. _____
T. Blincoy _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ <b>7847'</b>	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>10619'</b>	T. 1st BS _____ <b>9080'</b>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd BS _____ <b>9431'</b>	T. Permian _____	T. _____
T. Cisce (Bough C) _____	T. 3rd BS _____ <b>10313'</b>	T. Penna. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from _____ <b>10626'</b> _____ to _____ <b>10594'</b> _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ _____ <b>feet.</b>
No. 2, from _____ to _____ _____ <b>feet.</b>
No. 3, from _____ to _____ _____ <b>feet.</b>
No. 4, from _____ to _____ _____ <b>feet.</b>

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Same as previously reported				

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