

8. MIRU stimulation company. NU stimulation valve. NU surface lines and test to 6000 psi. Monitor production-intermediate casing annulus for fluid loss/entry. Fracture stimulate Second Bone Spring Sand perforations (9592'-9750'; 28 holes) according to the attached fracture stimulation schedule I. Anticipated volumes, rates, and pressures are:

Fracture Fluid Volume: 100,000 gal
Proppant: 385,000 lbs
Recommended Treating Rate: 40 bpm
Estimated Treating Pressure: 4250 psi
Maximum Treating Pressure: 5500 psi

Flush fracture stimulation to top perforation with treated 2% KCl water.

9. Flow back well at reduced rates (ie 8/64" choke initially) and release pressure from well. RU wireline unit. RIH and determine PBTD. POH.
10. If PBTD is above 8900', RIH with 2 7/8" tubing and circulate hole clean to 9000'. Spot 500 gallons of 7-1/2% NEFe HCl from 8340'-8850'. If PBTD is below 8900', RU wireline company with RBP. RIH and set RBP at 8900'. POH. RIH with a dump bailer and place 10' of sand on top of RBP. POH. Test casing and RBP to 5500 psi. ND stimulation valve. NU BOP.
11. RU wireline company to perforate. RU wireline pressure control. RIH with 4" perforating guns and perforate the First Bone Spring Sand with 120° phasing at:

- 8701'-8713'; one shot per 3' for 5 holes
- 8759'-8780'; one shot per 3' for 8 holes
- 8790'-8802'; one shot per 4' for 4 holes
- 8814'-8823'; one shot per 3' for 4 holes
- 8854'-8866'; one shot per 3' for 5 holes

for a total of 26 holes. POH.

12. RIH with a 5 1/2" treating packer, SN (2.25 ID), and ±8600' of 2 7/8" tubing. Set packer at ±8600'. Swab well down to SN if possible. Record rates and cuts.
13. RU stimulation company. NU surface lines and test to 5000 psi. Place and monitor 1000 psi on casing-tubing annulus. Acidize First Bone Spring Sand perforations (8701'-8866'; 26 holes) with 3000 gallons of 7-1/2% NEFe HCl and 39 7/8" 1.3 Sp. Gr. ball sealers. Pump 540 gallons of acid and then release two balls/three bbls for remainder of treatment. If ballout occurs, surge balls off perforations and continue displacement. The following rates and pressures are anticipated:

Treating Rate: 6-8 bpm
Treating Pressure: 3200 psi
Maximum Treating Pressure: 5000 psi

Displace acid to bottom perforation with treated 2% KCL water.

14. Release pressure from well. Swab well down to SN if possible. Report rates and cuts to Midland office.

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