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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. Operator
The Superior Oil Company
Address
P.O. Box 4500 The Woodlands, Texas 77380
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)
Reservoir oxidized and well now making condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bondurant Federal Com	Well No. 1	Pool Name, including Formation W. Tonto Lenn Buffalo Penn	Kind of Lease Federal	Lease No. NML2568
Location Unit Letter <u>1</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line of Section <u>1</u> Township <u>19S</u> Range <u>32E</u> , NMPM, <u>Tea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Bigheart Purchasing Company	Address (Give address to which approved copy of this form is to be sent) 1 Houston Center, Houston, Texas 77002					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 1	Twp. 19S	Rge. 32E	Is gas actually connected? Yes	When January 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X				X	
Date Spudded January 31, 1980	Date Compl. Ready to Prod. May 28, 1980		Total Depth 13800		P.B.T.D. 13654			
Elevations (DF, RKB, RT, CR, etc.) GL 3660	Name of Producing Formation Morrow		Top Oil/Gas Pay 13524		Tubing Depth 13463			
Perforations Morrow 13524 - 13550				Depth Casing Shoe 13880				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8		520		525 SXS "C"			
11"	8 5/8		5250		1370 SXS "C" + 200 H			
7 5/8"	5 1/2		13800		900 SXS "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 141	Length of Test 24 hours	Bbls. Condensate/MMCF 8	Gravity of Condensate 50.1
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (shut-in) 850	Casing Pressure (shut-in) 150	Choke Size 7/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. Bannantine
(Signature) G. Bannantine
Regulatory Group Manager
(Title)

February 13, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 17 1981, 19
BY Jerry Sexton
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completions.