



Petroleum Information

RE-ISSUED COMPLETION

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|                                                                                             |                                    |       |            |           |              |
|---------------------------------------------------------------------------------------------|------------------------------------|-------|------------|-----------|--------------|
| COUNTY                                                                                      | LEA                                | FIELD | Lusk, N.   | STATE     | NM           |
| OPR.                                                                                        | AMOCO PRODUCTION CO.               |       |            | API       | 30-025-26703 |
| NO                                                                                          | 1                                  | LEASE | State "HU" | MAP       |              |
|                                                                                             | Sec 32, T18S, R32E                 |       |            | CO-ORD    |              |
|                                                                                             | 1980 FSL, 1980 FEL of Sec          |       |            | 8-3-25 NM |              |
|                                                                                             | 18 mi SW/Buckeye                   |       |            | SPD       | 3-10-80      |
|                                                                                             |                                    |       |            | CMP       | 5-19-81      |
| CSC                                                                                         | WELL CLASS: INIT D FINDO LSE. CODE |       |            |           |              |
| 13 3/8-428-425 sx                                                                           | FORMATION                          |       | DATUM      |           |              |
| 9 5/8-4245-2200 sx                                                                          |                                    |       |            |           |              |
| 5 1/2-13,110-3000 sx                                                                        |                                    |       |            |           |              |
| 2 3/8-10,513                                                                                |                                    |       |            |           |              |
|                                                                                             |                                    |       |            |           |              |
|                                                                                             |                                    |       |            |           |              |
|                                                                                             | TD 13,110 (MRRW)                   |       | PBD        |           | 12,815       |
| IP (Wolfcamp) Perfs 10,674-698 P 16 BOPD + 4 BW. Pot based on 24 hr test. GOR 625; gty (NR) |                                    |       |            |           |              |

CONTR MGF #25

OPRSELEV 3690 GL, 3715 KB sub-s 23

F.R. 2-25-80  
 PD 13,100 RT (Morrow)  
 3-14-80 TD 2445; Trip  
 3-18-80 Drlg 4006 lm  
 4-3-80 Drlg 9030 lm  
 4-18-80 Drlg 12,061 sh  
 DST (Morrow) 10,650-749, op 1 hr 5 mins, rec  
 9 1/2 BBL OIL + 76 1/2 BBL SWTR + 9 BBL WTR CUSH  
 (chl 215,000 ppm) (Sampler rec 1.73 CFT GAS + 250  
 CC OIL + 2020 CC SWTR @ 1300), 1 hr 30 min ISIP  
 5463, FP 526-3546, 4 hr FSIP 5375, HP 5336-5375  
 4-25-80 Drlg 12,915 sh  
 4-30-80 TD 13,110; Trip  
 5-5-80 TD 13,110; WOCT  
 5-23-80 TD 13,110; PBD 13,064; Tstg  
 Perf (Morrow) 12,934-948, 12,984-986 w/4 SPF  
 Acid (12,934-986) 3000 gals (7 1/2%)

8-3-25 NM

LEA

AMOCO PRODUCTION CO.

Lusk, N.

1 State "HU"

Sec 32, T18S, R32E

NM

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5-27-80 TD 13,110; PBD 13,064; Tstg  
Swbd 2 BLW w/1 FT flare in 13 hrs (12,934-986)  
6-6-80 TD 13,110; PBD 13,064; SI  
6-29-81 TD 13,110; PBD 12,815; Complete  
PB to 12,815  
Perf (Wolfcamp) 10,674-698 w/2 SPF  
Acid (10,674-698) 5000 gals (20%)  
LOG TOPS: Delaware Sand 5160, Bone Spring  
6890, Wolfcamp 10,339, Cisco 10,418,  
Canyon 11,493, Strawn 11,562, Atoka  
11,880, Morrow 12,248  
LOGS RUN: DILL, MICL, CNL, FDC  
BHT 165 deg  
Rig Released 5-5-80  
8-16-80 TEMPORARY COMPLETION ISSUED 8-3-25 NM

7-4-81

RE-ISSUE OF SUSPENDED COMPLETION

8-3-25 NM

IC 30-025-70107-80