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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	ORT OI	L AND NA	TURAL G	AS				
Operator	Well API No.										
JFG ENTERPRISE Address	3002526709 00 SI										
_ `	SIA NA	1	77.	211-010	^						
Reason(s) for Filing (Check proper box)	21H , 10 1-	·	000	<u> </u>	O1	ner (Please exp	lain)				
New Well		Change i	<u> </u>								
Recompletion	Oil	[Dry G								
Change in Operator f change of operator give name	Casinghe	ad Gas	Conde	nsate 🔀							
and address of previous operator											
U. DESCRIPTION OF WELL	AND LE	CASE								•	
Lease Name	ling Formation Kind			of Lease Lease No.							
BERRY FED. N. QUERECH					O PLAINS YATES GAS State,			, Federal or Fee			
Location											
Unit LetterE	_ :	330	_ Feet Fi	rom The 🗘	UEST Lin	e and	50i	eet From The _	NORTH	Line	
Section 35 Towns	nin 15	35	Range	2	2 <i>E</i> ,N	МРМ,	LEA				
	<u></u>	,	realize		<u>, , , , , , , , , , , , , , , , , , , </u>	IVIT IVI,				County	
II. DESIGNATION OF TRA	NSPORTE			D NATU							
Name of Authorized Transporter of Oil		or Conde	nsale	\boxtimes	1			d copy of this fo		ent)	
NAVATO REFLUING Co. Name of Authorized Transporter of Casi	P.O. DRAWER 159, ARTESIA NM 88210 Address (Give address to which approved copy of this form is to be sent)										
	ngnead Gas	LJ	or Dry	Gas 🔀	Address (Gi	re address to w	hich approve	d copy of this fo	rm is to be se	ent)	
If well produces oil or liquids,					Is gas actually connected? When ?						
location of tanks				132E		-	•	2-5-80			
this production is commingled with tha	t from any ot	her lease or	pool, giv	ve comming				12-200			
V. COMPLETION DATA											
Designate Type of Completion	ı - (X)	Oil Wel	I (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	· · ·	pl. Ready t	o Prod.		Total Depth	I	<u> </u>	I DD TD		_L	
•		Date Compl. Ready to Prod.							P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
erforations											
eriorations								Depth Casing	Shoe		
		TIDNC	CACII	NC AND	CEMENT	NC DECOR					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
						50, 111 021			ONONO CEMENT		
								1			
TECT DATE AND BEGIN	000 500		. n. n								
7. TEST DATA AND REQUE OIL WELL (Test must be after				-:							
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		oj ioaa d	ou ana musi		exceed top allow, pu			r full 24 how	rs.)	
	Date of Text				Troducing ivi	caios (1 ion, pi	ury, gus iyi,	eic. <i>)</i>	.,		
ength of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
T		· · · · · · · · · · · · · · · · · · ·									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
							_,	<u></u>			
GAS WELL	- , , 	.			T == 1						
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	od (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
(Sim-m)								CHOKE SIZE	W. Carlo		
I. OPERATOR CERTIFIC	'ATE OF	COM	OI I A N	CF	\						
					(DIL CON	ISERV	ATION D	IVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved MAY 2 9 1990						
9 11-1						1-1					
Signature Signature	ByORIGINAL SIGNED BY IERRY CENTERLY										
LOY FLETCHER PARTNER					DISTRICT I SUPERVISOR						
Printed Name Title					Title						
5-24-90 Date	(50		<u>o - 981</u> ephone N				. 43. 2		· · ·		
			L		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 25 1990

OCD HOBBS OFFICE