

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-26758

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

7. Unit Agreement Name

8. Farm or Lease Name
Leamex

Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762

9. Well No.
25

Location of Well

UNIT LETTER E 1650 FEET FROM THE north LINE AND 760 FEET FROM
THE west LINE, SECTION 21 TOWNSHIP 17-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat
Leamex (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.)
4175.6' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug and abandon the well based on verbal conversation with Jerry Sexton on 12/29/83.

1. MI DD unit and BOP. Phillips supervisor to hold safety meeting.
2. Install BOP and pull 2-3/8" tubing.
3. GIH with an E-Z drill squeeze retainer on 2-3/8" tubing. Set retainer at 5,850', which is + 50' above the top of Glorieta. Pressure up to 1000 psi on the tbg/csg annulus to test retainer. Monitor pressure during the following squeeze job.
4. Phillips supervisor to hold safety meeting with cementing company personnel. Establish pump in rate and squeeze Paddock perforations 6040' - 6050' with 50 sks 14.8 ppg class "C" neat cement (water: 6.32 gal/sk, yield: 1.32 cuft/sk, cement TT @ 6000' is 3:00 + hrs). Displace cement with 21 bbls of 9.5 ppg mud laden fluid, MLF. (MLF to be mixed with 2500 lbs salt gel per 100 bbls water). Pull out

THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

(Over)

BOP Equip. Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist

DATE 2/14/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FEB 17 1984

DATE BY _____ TITLE _____
NOTATIONS OF APPROVAL, IF ANY:

Recommended Procedure (cont'd from front)

of retainer plus 2 stands and let excess cement inside the tubing fall on top of the retainer. Pull one more stand and reverse tubing clean.

5. Displace hole with \pm 140 bbls of 9.5 ppg MLF.
6. Pull tubing to 4550', which is \pm 100' below the top of San Andres, and spot 50 sks 14.8 ppg class "C" neat cement. (Estimated cement TT @ 4500' is 4:00 + hrs) Displace cement with 17 bbls of MLF. Pull 4 stands and reverse tubing clean. COOH.
7. Phillips supervisor to hold safety meeting with wireline service company personnel. Freepoint, cut and pull 5-1/2" OD casing. TOC by temperature survey is @ 3,420'.
8. GIH with 2-3/8" tubing to \pm 75' below the cut-off point and spot 75 sks 14.8 ppg class "C" neat cement. Displace cement with MLF. Pull 4 stands and reverse circulate tubing clean.
9. Pull tubing to 1450', which is \pm 70' below the top of Rustler, and spot 75 sks 14.8 ppg class "C" neat cement. Displace cement with 5 bbls MLF. Pull 4 stands and reverse circulate tubing clean.
10. Pull tubing to 100' below surface and spot 25 sks 14.8 ppg class "C" neat cement back to surface.
11. Cut off CHF, weld on 1/2" plate, install permanent marker, fill in hole and clean up location.

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HOLE SITE