

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
3-NMOC-D-Hobbs	
1-W.A. Frnka-Tulsa	
1-R.W. Blohm-Midland	
1-PJS-Engr	
1-File	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
3-NMOC-D-Hobbs
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-PJS-Engr
1-File

Form O-104
Supervisors O-104 and O-105
Effective 1-1-65

GETTY OIL COMPANY

P.O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

11-9-80

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE AP	Well No. 1	Pool Name, Including Formation Vacuum Abo Reef	Kind of Lease State/Federal or Fee	Lease No. E-7653
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 9 Township 18-S Range 35-E, NMDM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ WESTERN CRUDE OIL, INC. (Trucks)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ PHILLIPS PETROLEUM	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Tx. 79762					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 8	Twp. 18-S	Rge. 35-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Result ☐
Date Spudded 6/24/80	Date Compl. Ready to Prod. 9/9/80	Total Depth 9245'	P.D.T.D. 9063'				
Elevations (D.F., R.R.D., RT, GR, etc.) 3940.5 G.L.	Name of Producing Formation Vacuum Abo Reef	Top Oil/Gas Pay 8930'	Tubing Depth 8899'				
Perforations 1 spf @ 8930-32, 70-77, 80-82, 90-94, 9014-16, 18-20, 28-33 & 38-42			Depth Casing Shoe 9244'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
11 3/4	42#	300'	250				
8 5/8	24#	3297'	1327				
5 1/2	17 & 15.5#	9244'	2742				
	2 7/8						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed a pull able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/9/80	Date of Test 9/14/80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 9	Tubing Pressure 250#	Casing Pressure -	Choke Size 24/64"
Actual Prod. During Test 298	Oil-Blbls. 298	Water-Blbls. 0	Gas-MCF 265

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Blbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT

September 18, 1980

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1980, 19
BY SUPERVISOR DISTRICT 1
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the well test data taken on the well in accordance with RULE 1101.

All copies of this form must be filled out completely for all wells, including recompleting wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.