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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDForm C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCD-Hobbs
1-R.W. Blohm-Midland
1-W.A. Frnka-Tulsa
1-File

GETTY OIL COMPANY

P.O. BOX 730, HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "N"	Well No. 6	Pool Name, including Formation Vacuum Abo Reef	Kind of Lease State, XXXXX-XXXX	Lease No. E-6704
Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>8</u> Township <u>18-S</u> Range <u>35-E</u> , N.M.P.M. Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) WESTERN CRUDE OIL, INC. (TRUCKS) P.O. BOX 1142, Midland, Texas 79701					
Name of Authorized Transporter of Gas/condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PHILLIPS PETROLEUM COMPANY 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit H	Soc. 8	Twp. 18-S	Range 35-E	Is gas actually connected? Yes	When 11/12/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stake Rest've. ☐	Part. Repl. ☐
Date Spudded 8/26/80	Date Compl. Ready to Prod. 11/12/80		Total Depth 9258'		P.B.T.D. 9080'			
Elevations (DF, RKB, RT, GR, etc.) 3948.8 G.L.	Name of Producing Formation Abo		Top Oil/Gas Pay 9203'		Testing Depth 8801'			
Perforations 8888-8904' - 1 spf (.44") = 16 HOLES					Depth Casing Shoe 9258'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	11 3/4		318		280 sxs			
10 5/8	8 5/8		3308		3100 sxs			
7 7/8	5 1/2		9257		2287 sxs			
	2 7/8		8801		--			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil from Tanks 11/12/80	Date of Test 11/14/80	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 60-125#	Casing Pressure --	Choke Size 42/64"
Actual Prod. During Test 197	Oil-SEIs. 196	Water-SEIs. 1	Gas-MCF 208

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Gas lift, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date 11/21/80
Area Superintendent

(File)

November 21, 1980

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the six vent tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or transportation or other such change of condition.