

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 2130' FEL, Sec. 33
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
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5. LEASE
NM-01177-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "AB"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
South Corbin Wolfcamp
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-18-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3738.6 GL

RECEIVED
NOTE: Report results of multiple completion or zone change on Form 9-330.

NOV 12 1982

U.S. G.S.

MINERAL SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to pull parted rods and pump and acidize as follows:
Move in service unit. Pull rods, pump, and tubing. Run in hole with 2-3/8" tubing, treating packer, and one joint of tailpipe. Set packer at 11100'. Run base gamma ray temperature survey. Acidize Wolfcamp intervals 11203'-234' and 11270'-296' with 2000 gallons Xylene flush and 3000 gallons 15% HCL acid/A-sol mixture. Tag acid with radioactive material. Run after acid treatment survey. Swab back load. Release packer and pull out of hole. Run 2-3/8" tubing, anchor, 5 joints of 2-3/8" tubing below anchor and seating nipple on bottom. Land seating nipple at 11,300' and set anchor. Run rods and pump and return well to production. Pump back load. Scale squeeze with 2 drums wellaid 828 mixed in 20 barrels of fresh water. Return well to production.
0+6-MMS, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Verner TITLE Ast. Adm. Analyst DATE 11-8-82

APPROVED

(This space for Federal or State office use)

APPROVED BY JAMES A. GILLHAM TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 22 1982

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
NOV 24 1982
HONORARY OFFICE