

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "21" Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin South (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 660' FWL, Sec. 21, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3830' Gr.

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Set 13 3/8" surface csg

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11:00 a.m. 5/19/80. Drl to 39' & set 20" conductor pipe. Cmt back side of 20" w/3 yds of concrete. Drl ahead w/17 1/2" bit to 378'. Ran 10 jts of 13 3/8" 48# H-40 ST&C csg (396') & set @ 378'. Cmt w/400 sxs C1 "C" w/2% cc. Circ 65 sxs. PD @ 3:30 p.m., 5/26/80. WOC 18 hrs. Install 13 3/8" X 12" 3000# head. Install BOP. After 24 hrs nipple up on BOP & pressure test 13 3/8" csg & BOP to 1000# for 30 minutes. Held Okay. Compressive str of C1 "C" w/2% cc after 24 hrs is 1870 psi @ 80°F. Ran 11" bit. Drl out float, cmt & shoe. Drl ahead w/11" bit.

RECEIVED

JUN 16 1980

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Craig

TITLE District Operation Engineer DATE 6/5/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: