

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-78

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API #30-025-26832

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "I" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
Name of Operator SHELL WESTERN E&P INC.		8. Form or Lease Name SECTION 24
Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 242
Location of Well UNIT LETTER N 1300 FEET FROM THE SOUTH LINE AND 2600 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Window HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3667.0' GL		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPER. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ PB, SQZD & ACIDIZED ☒
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-85: Pulled injection equipment.

5-31-85: Cleaned out to 4399'. Set pkr @ 4344'. Noticed communication @ approx. 4336'. Re-leased pkr and re-set @ 4295'. Pressured up to 500# against perf's 4315' to 4389'. Pressure bled to 0 in 1 min w/no communication. Released pkr.

6-03-85: Re-set pkr @ 4228'. Pmpd 15 BPW w/immediate communication thru perf's to perf's above pkr (4209' - 4227'). Pulled pkr. Set a CICR @ 4350'.

6-04-85: Sqzd perf's 4354' to 4389' by spotting 10 sx Class "C" cmt w/1/4#/sx Halad-4 + 2% CaCl₂ (inj rate of 5 BPM @ 600 psi).

6-05-85: Tagged PBTD @ 4348'. Set pkr @ 4343' & tested CICR to 500 psi - leaked off in 2 min. Moved pkr to 4338'. Spotted 500 gals 15% HCl-NEA over perf's 4209' - 4336'. Re-set pkr @ 4159'. Acidized perf's 4209' - 4336' w/5500 gals 15% HCl-NEA. Pulled pkr.

6-06-85: Installed injection equipment (Guiberson pkr @ 4130' in 8000# tension) and resumed injection.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE
 TITLE SUPERVISOR REG. & PERMITTING
 DATE OCTOBER 10, 1985
 Eddie W. Seay
 Oil & Gas Inspector
 DATE OCT 15 1985

RECEIVED

OCT 15 1985

CHIEF
HOMES OFFICE