

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API # 30-025-26834

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
025-26834	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- INJECTOR		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
SHELL OIL COMPANY		SECTION 33
3. Address of Operator		9. Well No.
P. O. BOX 991, HOUSTON, TX 77001		232
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER K, 1595 FEET FROM THE SOUTH LINE AND 1370 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.		HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3636.19' GR		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER COMPLETE AS AN SA II, III-U, AND III- XX INJECTOR	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-81: Spotted 250 gals 15% HCl NEA double inhibited acid. Perf'd 5 1/2" csg 4050' - 4248'.

6-16-81: Set top pkr @3920' and btm pkr @3936'. Pressure test between pkrs in blank pipe to 1000 psi for 15 minutes - held OK. Acidized perfs 42468' - 4050' w/6100 gals 15% HCl NEA inhibited acid. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG./PERMITTING DATE JULY 15, 1981

APPROVED BY John Dutton TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: Dist L. Supy.