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LAND OFFICE	
OPERATOR	

API #30-025-26973

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. CIL WELL GAS WELL OTHER: **INJECTOR**
2. Name of Operator: **SHELL WESTERN E&P INC.**
3. Address of Operator: **P. O. BOX 576, HOUSTON, TEXAS 77001**
4. Location of Well:
UNIT LETTER **G**, **1370** FEET FROM THE **NORTH** LINE AND **1400** FEET FROM
THE **EAST** LINE, SECTION **32** TOWNSHIP **18-S** RANGE **38-E** N.M.P.M.

7. Unit Agreement Name: **N. HOBBS (G/SA) UNIT**
8. Field or Lease Name: **SECTION 32**
9. Well No.: **323**
10. Field and Pool, or Widened: **HOBBS (G/SA)**
11. County: **LEA**

15. Elevation (Show whether DF, RT, GR, etc.): **3638.66' GR**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER SQUEEZED & ACID TREATED <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-85: Pulled injection equipment. Tagged fill @ 4318'.
 6-11-85: Drld & cleaned out to float collar @ 4353'.
 6-13-85: Set pkr @ 4295'. Spotted 150 gals 15% HCl-NEA from 4332' to 4304'. POH w/pkr & tbg.
 6-16-85: Set a CICR @ 4295'. Spotted 50 sx Class "C" cmt from 4146' to 4276' and stung into CICR. Approx 3 sx cmt circ'd. Circ'd hole clean.
 6-17-85: Tagged btm @ 4288'. Drld out cmt to 4292'. Circ'd hole clean. Spotted 250 gals 15% HCl-NEA from 4276' to 4062'. Acid soaked 1 hr. Displaced acid into formation w/50 bbls produced wtr. Spotted 250 gals xylene from 4276' to 4062'. Displaced xylene into formation w/50 bbls produced wtr.
 6-18-85: Acidized San Andres perf's 4062' - 4276' w/4200 gals 15% HCl-NEA.
 6-19-85: Set Guiberson Uni-Pkr VI @ 3964' w/8000# tension. Resumed injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

J. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE AUGUST 29, 1985
 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE SEP - 4 1985