

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-75

NO. OF LINES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-27139

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - L (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER - INJECTOR

NAME OF OPERATOR  
SHELL WESTERN E&P INC.

ADDRESS OF OPERATOR  
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

LOCATION OF WELL  
UNIT LETTER L 1400 FEET FROM THE SOUTH LINE AND 1300 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)  
3629' GL.

7. Unit Agreement Name  
N. HOBBS (G/SA) UNIT

8. Field or Lease Name  
SECTION 32

9. Well No.  
132

10. Field and Pool, or Whence  
HOBBS (G/SA)

11. County  
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	SOZD & ACD <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-15-86: Pulled injection equipment. Tagged btm @ 4462'. Set CIBP @ 4120'.
- 5-16-86: Set CICR @ 3965'. Sqzd San Andres perms 4092' - 4097' w/100 sx Cls "C" cmt + .2% Halad-4 + 2% CaCl2 followed by 25 sx Cls "C" cmt + 2% CaCl2. WOC 24+ hrs.
- 5-19-86: Tagged TOC @ 3952'. Drld out cmt (& CICR @ 3965') to 4120'. Circ'd clean. Pres tstd sqz to 1000# for 10 min, held OK.
- 5-20-86: Drld out CIBP @ 4120'. Pushed remains to btm (4462'). Circ'd clean. Ran csg inspection log from 4450' to 2450' & repeated from 4450' to 3800'.
- 5-21-86: Acd perms 4128' - 4254' w/600 gals 15% HCl-NEA + 70 gals xylene + 14# citric acid/1000 gals.
- 5-22-86: Installed injection equipment, setting packer @ 3998' w/9000# tension. Pres tstd pkr to 500# for 20 min, held OK. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*J. Sexton* for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 14, 1986

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

DATE JUL 18 1986