

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1900
Hobbs, NM 88401

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation - |
| 2. Name of Operator C. W. Stumhoffer | 8. Well Name and No. Federal CS No. 1 |
| 3. Address and Telephone No. P. O. Box 100416, Fort Worth, TX 76185-0416 817/923-2016 | 9. API Well No. 30-025-27434 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL and 1980' FEL Section 19, T18S, R34E, NMPM | 10. Field and Pool, or Exploratory Area E-K Yates-SR-Queen |
| | 11. County or Parish, State Lea County, New Mexico |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Return to Producing</u> |
| | Status |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance with our letter dated March 2, 1999 to the Bureau of Land Management Hobbs Field Office, Federal CS Well No. 1 was placed back on production on March 10, 1999,

During the 24-hour period ending Saturday, March 15, 1999, the well produced 10.80 barrels of oil with no test on gas. This well currently is in a flush production period after being shut-in and should settle at 1-2 barrels of oil per day and 8-10 MCF gas per day. Gas will be sold to Conoco, Inc. if volumes are enough to justify re-connection to their system.

A Penrose sand (Lower Queen) unit for waterflood development is being formed in the area around the Federal CS lease. The Federal CS lease located in the SW/4 of the SE/4 of Section 19, T18S, R34E, NMPM will be included in this proposed unit.

14. I hereby certify that the foregoing is true and correct

Signed C. W. Stumhoffer

Title Operator

Date March 15, 1999

(This space for Federal or State office use)

Approved by ORIG. SGD. DAVID R. GLASS
Conditions of Approval, if any:

Title

Date

APR 01 1999