

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

Operator
GUANAH PETROLEUM INC.

Address
4835 LBJ FRWY SUITE 525 DALLAS, TEXAS 75234

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Condensing Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/1/82
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**

If change of ownership give name and address of previous owner **N/A**

DESCRIPTION OF WELL AND LEASE

Lease Name REEVES STATE	Well No. 1	Pool Name, Including Formation PENNSYLVANIAN	Kind of Lease State, Federal or Fee STATE	Lease No. L-6940
Location Unit Letter G : 1650 Feet From The NORTH Line and 1980 Feet From The EAST Line of Section 14 Township 18S Range 35E , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ JM PETROLEUM CORPORATION	Address (Give address to which approved copy of this form is to be sent) PLAZA OF AMERICAS 130 TEXAS COMMERCE BANK TOWER DALLAS TX 75201					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ NEGOTIATING	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit 14	Sec. 18S	Twp. 35E	Rge. NO	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
	☒		☒					
Date Spudded 7-3-81	Date Compl. Ready to Prod. 12-1-81	Total Depth 11025	P.B.T.D. 10986					
Elevations (DF, RKB, RT, GR, etc.) 3882.9	Name of Producing Formation STRAWN	Top Oil/Gas Pay 10933	Tubing Depth 10976					
Perforations 10933 to 10950 - 4 1/2 IN SIZE 4 SPF 72 HOLES			Depth Casing Shoe 11025					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15	CASING & TUBING SIZE 11 3/4	DEPTH SET 404	SACKS CEMENT 200 Sx CI C + 2% CaCl2					
11	8 5/8	3800	1000 Sx WLC + 200 Sx CI C					
7 7/8	4 1/2	11025	1000 Sx 60/35 PCZ + 200 Sx CI H					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-1-81	Date of Test 12-2-81	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 HRS	Tubing Pressure 40 PSI	Casing Pressure 0	Choke Size 80/64
Actual Prod. During Test 87.1	Oil - Bbls. 819	Water - Bbls. 5.2	Gas - MCF 346

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ken Lawrence
(Signature)
Drilling Superintendent
(Title)
December 9, 1981
(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 10 1981**, 19

BY **Orig. Signed By**
Jerry Sexton
Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.