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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6940

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER- _____	7. Unit Agreement Name N/A
2. Name of Operator QUANAH PETROLEUM, INC.	8. Farm or Lease Name REEVES STATE
3. Address of Operator 4835 LBJ FREEWAY SUITE 525 DALLAS, TEXAS 75234	9. Well No. 1
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat REEVES PENNSYLVANIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3882.9 Ground	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29-81: Ran a total of 267 Jts. 4 1/2", N80, LTC, 11.6 #/ft with float shoe @ 11,025 and Float Collar @ 10,986 with (14) bow type centralizers and (1) positive centralizer inside 8 5/8 @ 1660'.

8-29-81 R.U. Western and cemented w/1095 sx Pace Setter Lite (65/35) POZ. Plus .6% Halad 22 A + 5 lbs/sx KCL with av. Slurry weight @ 12.7 ppg tailed w/200 sx Class H plus .6% Halad 22A + 5 lbs/sx KCL @ av. Slurry weight 15.6 - 16.1 ppg. Good mud returns throughout job, no cmt. to surface calculate top of cement @ 5000' from surface. C.I.P. @ 1430 hrs. 8-29-81. Bumped plug w/2600 psi, float equipment held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lenneth A. Lawrence TITLE Drilling Supt. DATE 8-31-81
APPROVED BY Jerry Sexton DATE SEP 9 1981
CONDITIONS OF APPROVAL, IF ANY: