

Form 3170-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions
verse side)

Budget Bureau No. 1704-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

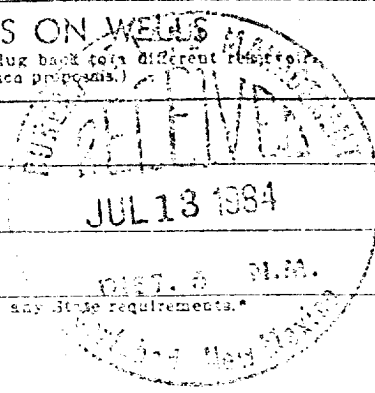
LC-060549 ✓

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER PXA



2. NAME OF OPERATOR
Amoco Production Company /

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn Federal B

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

9. WELL NO.

2 ✓

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Und. Delaware

1730' FWL X 2180' FWL, Sec. 9
(Unit F, SE/4 NW/4)

11. SEC. T., R., M., OR B.L. AND
SURVEY OR AREA

9-19-83

12. COUNTY NO.

13. ELEVATIONS (Show whether OF, RT, OR, etc.)

3691.3

12. COUNTY OR PARISH 13. STATE

Lea

NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

RELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU, pulled rods and pump and installed BOP. POH with tubing, tubing anchor and tailpipe. RIH with CIDP and set at 7350', capped with 25 sx class C neat. Perfed 5100'-5101' w/4 SPF using a 3-3/8" casing gun. Ran cement retainer and set at 4890' and couldn't pump into perfs. Stung out of retainer and spotted 100' cement on top of retainer. Perfed 3030'-3031' w/4 SPF using a 3-1/8" gun and couldn't pump into perf. Perfed 550'-551' w/4 SPF using a 3-3/8" casing gun. Circulated 9-5/8" casing with 25 BW. Ran cement retainer and set at 310'. Circulated 9-5/8" casing with 110 sx class C neat cement. Stung out of retainer and pulled tubing. Spotted 60' cement at surface. Installed PXA marker and MOSU 6-28-84.

048-BLM, C 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC

OK
RWC
10/25/85

I hereby certify that the foregoing is true and correct

SIGNED Jay C. Clark

TITLE Assist. Admin. Analyst

DATE 7-12-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

E