

5. LEASE DESIGNATION AND SERIAL NO.

M-060549

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dunn Federal Com

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. Buffalo Penn Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

9-19-33

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1780' FNL x 2180' FWL, Sec. 9

At top prod. interval reported below T-19-S, R-33-E

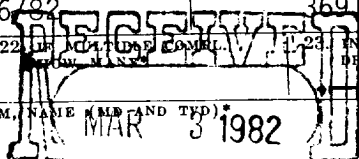
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 11-14-81 16. DATE T.D. REACHED 1/22/82 17. DATE COMPL. (Ready to prod.) 2/16/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3691.3 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13703 21. PLUG, BACK T.D., MD & TVD 13659 22. INTERVALS DRILLED BY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TPD)\* 13601'-13612' Penn-Morrow 25. WAS DIRECTIONAL SURVEY MADE



26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, DLL-Rxo, RFT 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	450	17 1/2	450	112
9-5/8	40	5000	12 1/4	3800	225
5 1/2	23, 20, 17	13703	8-3/4	2450	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	13492	13492

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13601-13612	4 JSPF .4 inch		Natural

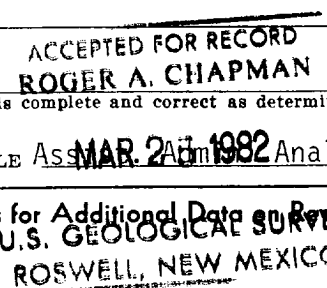
33.\* PRODUCTION  
DATE FIRST PRODUCTION 2/12/82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2/16/82 HOURS TESTED 24 CHOKE SIZE 26/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 264 GAS—MCF. 4770 WATER—BBL. 10 GAS-OIL RATIO 18068

FLOW. TUBING PRESS. 2500 CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Mark Freeman TITLE Asst. Analyst DATE 3-1-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

