REF AM MINERALS DEPARTMENT

OF STRIBUTION

BASE A PE

PILE

W.B.W.B.

LAWD UPFICE

TANKSPORTER

OIL

OAS

OPPRATION

PROPATION

PROPATION OPPICE

GAS WELL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(_____ PHILLIPS PETROLEUM COMPANY Address 4001 Penbrook 79762 Odessa, Texas Other (Please explain) Heason(s) for liling (Check proper box) Change in Transporter of: New Well Changed from Dry Gas Recempietion Phillips Oil Company August 1, 1985 Condensate Change in Ownership XX Casinghead Gas If change of ownership give name Phillips Oil Company 4001 Penbrook. 79762 Odessa, Texas and address of previous owner_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease ? Legge Name 31 B2148 Maljamar Grayburg San Andres State, Federal or Fee State Leamex Lecation South west Ν 660 Line and Feet From The Feet From The Unit Letter Cour , NMPM, 17**-**S Range 33-E T. mahip Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil XX or Condensate 4001 Penbrook Odessa, Texas 79762 Phillips Petroelum Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas 4001 Penbrook Odessa, Texas 79762 Phillips Petroleum Company Sec. Is gas actually connected? When Twp. Ros. Unit If well produces oil or liquids, :33E 24 3-11-82 : D 17S Yes give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. R Plug Back New Well Workover Deepen Oll Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Soudded **Tubing Depth** Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump. gos lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Preseure Tubing Pressure Length of Test Gas - MCF Water - Bbie. Actual Prod. During Test OII - Bbis.