

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

C. W. Stumhoffer

3. ADDRESS OF OPERATOR 1007 Ridglea Bank Bldg.  
Fort Worth, Texas 76116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 330' FNL & 330' FWL Section 26

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Running Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>

LEASE

NM 40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Walker Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated South Maljamar GBG-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26-18S-32E, NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

14. API NO.

30-025-28068

15. ELEVATIONS (SHOW DF, KDR AND WD)

3764' GR, 3774' KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was drilled to a total depth of 4725' KB, which depth was reached at 3:00 PM January 7, 1983.

After running Welex CD-DSN-Guard-Foxo Logs, 5-1/2" OD, 15.5# and 17#, LT&C, J-55, 8-rd. thd, API production casing with automatic fill float shoe adapted for latch down plug on bottom joint was run and set at a depth of 4725' KB. Production casing was cemented by Halliburton with 500 sks Class "C", 50/50 pozmix w/ 6# salt/sk, 0.3 of 1% CFR-2, and 0.6 of 1% Halad 4. Plug down at 6:30 AM January 9, 1983. Pressured casing after landing plug to 1800 psi. Cementing of production casing witnessed by Minerals Management Service.

Top of cement behind production casing to be determined with cement bond log to be run before commencing completion operations.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. W. Stumhoffer*

TITLE

Operator

DATE

February 2, 1983

APPROVED BY  
CONDITIONS

ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

FEB 11 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

FEB 7 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO