

CONSERVATION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

CONSERVATION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 1-1-83

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Farm <input type="checkbox"/>
5. State Oil & Gas Lease No. V-325
7. Unit Agreement Name
8. Farm or Lease Name State "AJ"
9. Well No. I
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Dry Hole**

1. Name of Operator
L & B Oil Company, Inc.

2. Address of Operator
2600 S. Gessner, Suite 220, Houston, Texas 77063

3. Location of Well
UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 18S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3,806' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 373'

12/27/83

Ran 9 jts., 13-3/8", 48.00#, H-40. Set at 373'. Cemented with 400 sx. Class "C" + 4% CaCl₂ + 2% Floccel. Cement to surface determined visually, 10:00 p.m., 12/27/82. Cement mixing temperature 350°F. "Zone of interest" temperature 80°F. Cement compressive strength at time of casing test, 1000 psi. Casing tested to 500 psi for 15 minutes prior to drilling plug; no leak off.

Reduced hole to 12-1/4" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President of Operations DATE 3/22/83

ORIGINAL SIGNED BY JERRY SEXTON
SUPERVISOR

TITLE

DATE APR 12 1983