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LAND OFFICE	
OPERATOR	

6. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-604	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State DR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>16</u> <u>19-S</u> <u>32-E</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Lusk, Northeast Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7-27-83. Ran 4-3/4" bit and tagged cement at 3176'. Drilled out cement to 3221' and tagged landing collar. Displaced hole with 10# brine 2% KCL. POH. Ran Vann Gun assembly, packer, and tubing. Ran gamma ray log and correlated guns on depth. Packer set at 2903'. Dropped bar and perfed intervals 2946'-58', 2970'-76', 2980'-88', 3004'-10', 3040'-43', and 3048'-78'. Ran swab 1 hr and recovered 5 gals of load water. Loaded backside and acidized with 4000 gals 15%NEFE HCL acid with additives. Flush with 12 bbl 10# brine 2% KCL. Swabbed 19 hrs. and recovered 70 BLW and slight trace of oil. POH and ran tubing, rods, and pump. Moved out service unit 8-3-83. Installed pumping equipment and began pump testing 8-5-83. Tested 7 days, last 24 hrs recovered 0 BO and 61 BW. Currently, running a pump-in tracer log.

O+4-NMOC,D,H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 8-22-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 24 1983

CONDITIONS OF APPROVAL, IF ANY: